NATIONAL RURAL UTILITIES		BORROWER NA	ME	Holy Cross Energy		
COOPERATIVE FINANCE CORPORATI	ION	BORROWER DE	CO034			
			12/31/2024			
FINANCIAL AND STATISTICAL REPO	KI	ENDING DATE			12/31/2024	
Submit electronic copy only. Enter names below, no signate	ures neccesary. Ro	und all numbers to t	he nearest dollar.			
CERTIFICATION	BALANCE CH	IECK RESULTS				
By submitting this Form 7 to CFC, we certify that the entries in this report have been reviewed and approved by the CEO or CFO and, are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.	bort have been reviewed and approved by the CEO or CFO and, e in accordance with the accounts and other records of the system d reflect the status of the system to the best of our knowledge and lief.			DRIZATION		
me of CFO/Office Manager Date 25 Mate		leeds Attention	NRECA uses rural electric system data for legislative, regulatory and ot purposes. May we provide this report from your system to NRECA?			
		Iatches	• YES	O NO		
Name of General Manager/CEO Date			BROADBAND *New Does your system provide broadband services?			
Name of person submitting Form 7 Date	me of person submitting Form / Date			● NO		
PART A. STATEMENT OF OPERATIONS		I			1	
100 × 2		TACTIVE	YEAR-TO-DATE	DUDOST	THENE	
ITEM		LAST YEAR	THIS YEAR (b)	BUDGET	THIS MONTH	
Operating Revenue and Patronage Capital		(a) 156,584,525	(5)	(c) 165,646,402	(d) 14,014,107	
Power Production Expense		11,684,186	11,030,427	9,679,712	1,181,148	
3. Cost of Purchased Power		67,246,759	66,098,577	71,057,864	9,354,014	
4. Transmission Expense	3,625,816	3,385,811	5,235,342	404,216		
5. Regional Market Operations Expense	0	0		0		
6. Distribution Expense - Operation	11,666,755	12,434,163	13,254,475	1,031,263		
7. Distribution Expense - Maintenance	5,828,812	7,002,318	6,482,966	583,535		
8. Consumer Accounts Expense	3,664,860	3,840,175	4,065,855	289,782		
		2,930,811	2,449,394	2,985,605	387,358	
		0	0	0	0	
		16,480,832	17,203,252	17,865,934	1,338,520	
		123,128,831	123,444,117	130,627,753	14,569,836	
		14,911,630	15,622,006	15,369,991	1,327,066	
		1,901,440	1,838,078	2,405,505	42,125	
		0	0	0	0	
		6,955,061	6,950,778	7,005,241	584,471	
		0	0	0	0	
		8,398	7,806	9,000	567	
		57,416	58,450	58,450	0	
		146,962,776	147,921,235	155,475,940	16,524,065	
		9,621,749 593,903	10,169,425 675,238	10,170,462 570,000	(2,509,958) 38,186	
		393,903	0/3,238	370,000	0	
		(275)	(279)	(275)	(4)	
25. Non Operating Margins - Other		356,343	(261,859)	(24,886)	67,857	
26. Generation & Transmission Capital Credits		0	0	0	0	
27. Other Capital Credits & Patronage Dividends		1,291,819	864,623	1,264,600	18,325	
28. Extraordinary Items		0	0		0	
29. Patronage Capital or Margins (21 thru 28)		11,863,539	11,447,148	11,979,901	(2,385,594)	
PART B. DATA ON TRANSMISSION AND DISTRIBUTION			1	1		
		TO-DATE		YEAR-T		
ITEM	LAST YEAR (a)	THIS YEAR (b)	ITEM	LAST YEAR (a)	THIS YEAR (b)	
1. New Services Connected	711	1,019	5. Miles Transmission	119	119	
2. Services Retired	56		6. Miles Distribution Overhead	1,110	1,107	
3. Total Services In Place	62,362	63,135	, , , , , , , , , , , , , , , , , , ,	1,869	1,888	
4. Idle Services (Exclude Seasonal)	1,288	1,285	8. Total Miles Energized (5+6+7)	3,097	3,114	



NATIONAL RURAL UTILITIES	5	BORROWER NAME	Holy Cross Ener
COOPERATIVE FINANCE CORPOR	ATION	BORROWER DESIGNATION	CO034
FINANCIAL AND STATISTICAL RE PART C. BALANCE SHEET	PORT	ENDING DATE	12/31/2024
ASSETS AND OTHER DEBITS	1	LIABILITIES AND OTHER CREDITS	
	507 59(952		0
Total Utility Plant in Service		29. Memberships	(7.871.()5
Construction Work in Progress Total Utility Plant (1+2)		30. Patronage Capital	67,871,625
3. Total Utility Plant (1+2) 4. Accum. Provision for Depreciation and Amort		 Operating Margins - Prior Years Operating Margins - Current Year 	10,169,427
5. Net Utility Plant (3-4)		33. Non-Operating Margins	10,109,427
5. Nonutility Property - Net		34. Other Margins & Equities	63,194,272
7. Investment in Subsidiary Companies		35. Total Margins & Equities (29 thru 34)	158,302,179
Investinent in Subsidiary Companies Invest. in Assoc. Org Patronage Capital		36. Long-Term Debt CFC (Net)	138,502,179
 Invest. in Assoc. Org Other - General Funds 		37. Long-Term Debt - Other (Net)	164,826,283
10. Invest in Assoc. Org Other - Nongeneral Funds		38. Total Long-Term Debt (36 + 37)	164,826,283
11. Investments in Economic Development Projects		39. Obligations Under Capital Leases - Non current	104,020,203
12. Other Investments		40. Accumulated Operating Provisions - Asset Retirement Obligations	3,305,666
13. Special Funds		41. Total Other Noncurrent Liabilities (39+40)	3,305,666
14. Total Other Property & Investments (6 thru 13)		42. Notes Payable	1,000,000
15. Cash-General Funds	, ,	43. Accounts Payable	16,952,976
16. Cash-Construction Funds-Trustee		44. Consumers Deposits	468,448
•		· · · · · · · · · · · · · · · · · · ·	408,448
I7. Special Deposits I8. Temporary Investments		45. Current Maturities Long-Term Debt	0
19. Notes Receivable - Net		46. Current Maturities Long-Term Debt-Economic Dev.47. Current Maturities Capital Leases	0
20. Accounts Receivable - Net Sales of Energy		47. Current Waturnes Capital Leases 48. Other Current & Accrued Liabilities	10,791,920
21. Accounts Receivable - Net Sales of Energy			29,213,344
22. Renewable Energy Credits		49. Total Current & Accrued Liabilities (42 thru 48) 50. Deferred Credits	35,813,911
22. Renewable Energy Credits 23. Materials & Supplies - Electric and Other		50. Deterred Credits 51. Total Liabilities & Other Credits (35+38+41+49+50)	391,461,383
24. Prepayments	2,987,219	51. Total Elabilities & Other Credits (55+56+41+49+50)	591,401,585
25. Other Current & Accrued Assets		ESTIMATED CONTRIBUTION-IN-AID-OF-CONSTRUCTION	
26. Total Current & Accrued Assets (15 thru 25)		Balance Beginning of Year	98,837,750
27. Deferred Debits		Amounts Received This Year (Net)	2,302,219
28. Total Assets & Other Debits (5+14+26+27)		TOTAL Contributions-In-Aid-Of-Construction	101,139,969
· · · · · · · · · · · · · · · · · · ·	, - ,	RDING THE FINANCIAL STATEMENT CONTAINED IN THIS REPO	
Power Supply: Eagle Valley Clean Energy (biomass) filed			
TIE True-Up: Received a 2023 TIE (transmission expense			
Deferred Revenue: Utilized \$2.0 million of 2023 deferred	,		
		,	
Deferred Revenue: Deferred \$4.1 million of 2024 revenue		,	
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	Ν	ATIONAL RURAL UTILITI	ES			BORROWER N	AME		Holy Cross Ener
	COOPE	RATIVE FINANCE CORPO	RATION			BORROWER D	ESIGNATION		CO034
	FINAN	CIAL AND STATISTICAL R	FPORT			ENDING DATE			12/31/2024
PAF	AT E. CHANGES IN UTILITY PLANT								12/01/2021
	PLANT ITEM	BALANCE BEGI (a		ADDITIONS (b)		EMENTS c)	ADJUSTMENTS AND TRANSFER (d)	BALANCE EN (e	
1	Distribution Plant Subtotal	```	238,608,913	14,863,519	Ì	1,788,307	0	Ì	251,684,124
2	General Plant Subtotal		28,539,669	6,714,412		636,354	0		34,617,727
3	Headquarters Plant		43,300,883	1,106,424		534,265	0		43,873,042
4	Intangibles		91,051	0		0	0		91,051
5	Transmission Plant Subtotal		42,453,068	1,472,969		12,334	0		43,913,703
6	Regional Transmission and Market Operation Plant		0	0		0	0		0
7	Production Plant - Steam		127,229,357	323,295		0	0		127,552,652
8	Production Plant - Nuclear		0	0		0	0		0
9	Production Plant - Hydro		0	0		0	0		0
10	Production Plant - Other		5,854,554	0		0	0		5,854,554
11	All Other Utility Plant		0	0		0	0		0
12	SUBTOTAL: (1 thru 11)		486,077,494	24,480,619		2,971,260	0		507,586,853
13	Construction Work in Progress		42,316,424	7,137,917					49,454,342
14	TOTAL UTILITY PLANT (12+13)		528,393,918	31,618,536		2,971,260	0		557,041,194
	110	ose sections refer to data on "Mat	erials and Supplies	,	"J", AND "M" DA iciency and Conser		am" (J),		
PAF	T H. SERVICE INTERRUPTIONS	sse sections refer to data on "Mat		,	iciency and Conser		am" (J),		
PAF	AT H. SERVICE INTERRUPTIONS	see sections refer to data on "Mat vg. Minutes per Consumer by		" (F), "Energy Eff eting and Board Da	iciency and Conser ata" (M).				
PAF	AT H. SERVICE INTERRUPTIONS	vg. Minutes per Consumer by Cause	and "Annual Mee Avg. Minutes pe Cau	" (F), "Energy Eff eting and Board Da er Consumer by use	iciency and Conser ata" (M). Avg. Minutes p Ca	vation Loan Progr er Consumer by use	Avg. Minutes per Co		TOTAL
PAF	T H. SERVICE INTERRUPTIONS	vg. Minutes per Consumer by	and "Annual Mee Avg. Minutes pe	" (F), "Energy Eff eting and Board Da er Consumer by use Event	iciency and Conser ata" (M). Avg. Minutes p Ca Plan	vation Loan Progr er Consumer by			TOTAL (c)
PAF 1.	AT H. SERVICE INTERRUPTIONS A ITEM Present Year	vg. Minutes per Consumer by Cause Power Supplier (a) 2.80	and "Annual Mee Avg. Minutes pe Cau Major	(F), "Energy Eff eting and Board Da er Consumer by use Event b) 0.00	iciency and Conser ata" (M). Avg. Minutes p Ca Plan	vation Loan Progr er Consumer by use aned c) 7.55	Avg. Minutes per Co All Ott	46.10	(e) 56.45
1. 2.	AT H. SERVICE INTERRUPTIONS A ITEM Present Year Five-Year Average	vg. Minutes per Consumer by Cause Power Supplier (a) 2.80 1.80	and "Annual Mee Avg. Minutes pe Cau Major	" (F), "Energy Eff eting and Board Da er Consumer by use Event	iciency and Conser ata" (M). Avg. Minutes p Ca Plan	vation Loan Progr er Consumer by use aned c)	Avg. Minutes per Co All Ott	ner	(e)
1. 2.	T I. EMPLOYEE - HOUR AND PAYROLL STA	vg. Minutes per Consumer by Cause Power Supplier (a) 2.80 1.80	and "Annual Mee Avg. Minutes pe Cau Major	(F), "Energy Eff eting and Board Da er Consumer by use Event)) 0.00 16.08	iciency and Conser ata" (M). Avg. Minutes p Ca Plan (vation Loan Progr er Consumer by use aned c) 7.55 10.35	Avg. Minutes per Co All Ott	46.10	(e) 56.45 79.86
1. 2. PAF 1.	T I. EMPLOYEE - HOUR AND PAYROLL STA Number of Full Time Employees	vg. Minutes per Consumer by Cause Power Supplier (a) 2.80 1.80	and "Annual Mee Avg. Minutes pe Cau Major	(F), "Energy Eff eting and Board Da er Consumer by use Event)) 0.00 16.08 172	iciency and Conser ata" (M). Avg. Minutes p Ca Plan (4. Payroll - Expen	vation Loan Progr er Consumer by use nned c) 7.55 10.35 sed	Avg. Minutes per Co All Ott	46.10	(e) 56.45 79.86 16,678,267
1. 2. PAF 1. 2.	T I. EMPLOYEE - HOUR AND PAYROLL STA Number of Full Time Employees Employee - Hours Worked - Regular Time	vg. Minutes per Consumer by Cause Power Supplier (a) 2.80 1.80	and "Annual Mee Avg. Minutes pe Cau Major	(F), "Energy Eff eting and Board Da er Consumer by use Event ()) () () () () () () () () () () () ()	iciency and Conser ata" (M). Avg. Minutes p Ca Plan ((4. Payroll - Expen 5. Payroll - Capita	vation Loan Progr er Consumer by use nned c) 7.55 10.35 sed	Avg. Minutes per Co All Ott	46.10	(e) 56.45 79.86 16,678,267 3,100,842
1. 2. PAF 1. 2. 3.	T I. EMPLOYEE - HOUR AND PAYROLL STA Number of Full Time Employees Employee - Hours Worked - Regular Time Employee - Hours Worked - Overtime	vg. Minutes per Consumer by Cause Power Supplier (a) 2.80 1.80	and "Annual Mee Avg. Minutes pe Cau Major	(F), "Energy Eff eting and Board Da er Consumer by use Event)) 0.00 16.08 172	iciency and Conser ata" (M). Avg. Minutes p Ca Plan (4. Payroll - Expen	vation Loan Progr er Consumer by use aned c) 7.55 10.35 sed lized	Avg. Minutes per Co All Ott (d)	46.10 51.63	(e) 56.45 79.86 16,678,267 3,100,842 3,800,050
1. 2. PAF 1. 2. 3.	T I. EMPLOYEE - HOUR AND PAYROLL STA Number of Full Time Employees Employee - Hours Worked - Regular Time	vg. Minutes per Consumer by Cause Power Supplier (a) 2.80 1.80	and "Annual Mee Avg. Minutes pe Cau Major	" (F), "Energy Eff eting and Board Da er Consumer by use Event b) 0.00 16.08 172 351,343 10,850	iciency and Conser ata" (M). Avg. Minutes p Ca Plan (4. Payroll - Expen 5. Payroll - Capita 6. Payroll - Other	vation Loan Progr er Consumer by use aned c) 7.55 10.35 sed lized PART K. DUE F	Avg. Minutes per Co All Ott (d) ROM CONSUMERS F	46.10 51.63	(c) 56.45 79.86 16,678,267 3,100,842 3,800,050
1. 2. PAF 1. 2. 3.	T H. SERVICE INTERRUPTIONS	vg. Minutes per Consumer by Cause Power Supplier (a) 2.80 1.80	and "Annual Mee Avg. Minutes pe Cau Major	(F), "Energy Eff eting and Board Da er Consumer by use Event)) 0.00 16.08 172 351,343 10,850 THIS YEAR	iciency and Conser ata" (M). Avg. Minutes p Ca Plan (4. Payroll - Expen 5. Payroll - Capita 6. Payroll - Other CUMULATIVE	er Consumer by use aned c) 7.55 10.35 sed lized	Avg. Minutes per Co All Ott (d) ROM CONSUMERS F	46.10 51.63	(c) 56.45 79.86 16,678,267 3,100,842 3,800,050
1. 2. PAF 1. 2. 3.	T H. SERVICE INTERRUPTIONS	vg. Minutes per Consumer by Cause Power Supplier (a) 2.80 1.80 XTISTICS	and "Annual Mee Avg. Minutes pe Cau Major	" (F), "Energy Eff eting and Board Da er Consumer by use Event b) 0.00 16.08 172 351,343 10,850 THIS YEAR (a)	iciency and Conser ata" (M). Avg. Minutes p Ca Plau (4. Payroll - Expen 5. Payroll - Capita 6. Payroll - Other CUMULATIVE (b)	vation Loan Progr er Consumer by use nned c) 7.55 10.35 sed lized PART K. DUE F 1. Amount Due Q	Avg. Minutes per Co All Ott (d) ROM CONSUMERS F Iver 60 Days: 17,982	46.10 51.63	(c) 56.45 79.86 16,678,267 3,100,842 3,800,050
1. 2. 3. PAF PAI	T H. SERVICE INTERRUPTIONS	vg. Minutes per Consumer by Cause Power Supplier (a) 2.80 1.80 XTISTICS	and "Annual Mee Avg. Minutes pe Cau Major	" (F), "Energy Eff eting and Board Da er Consumer by use Event b) 0.00 16.08 172 351,343 10,850 THIS YEAR (a) 7,638,696	iciency and Conser ata" (M). Avg. Minutes p Ca Plau (4. Payroll - Expen 5. Payroll - Capita 6. Payroll - Other CUMULATIVE (b) 227,752,248	vation Loan Progr er Consumer by use nned c) 7.55 10.35 sed lized PART K. DUE F 1. Amount Due Q	Avg. Minutes per Co All Ott (d) ROM CONSUMERS F In Constant of Consta	46.10 51.63	(c) 56.45 79.86 16,678,267 3,100,842 3,800,050
1. 2. PAR 1. 2. 3. PAN 1. 2.	T H. SERVICE INTERRUPTIONS	vg. Minutes per Consumer by Cause Power Supplier (a) 2.80 1.80 XTISTICS	and "Annual Mee Avg. Minutes pe Cau Major	" (F), "Energy Eff eting and Board Da er Consumer by use Event b) 0.00 16.08 172 351,343 10,850 THIS YEAR (a) 7,638,696 18,106	iciency and Conser ata" (M). Avg. Minutes p Ca Plau (4. Payroll - Expen 5. Payroll - Capita 6. Payroll - Other CUMULATIVE (b) 227,752,248 1,644,277	vation Loan Progr er Consumer by use nned c) 7.55 10.35 sed lized PART K. DUE F 1. Amount Due Q	Avg. Minutes per Co All Ott (d) ROM CONSUMERS F Iver 60 Days: 17,982	46.10 51.63	(c) 56.45 79.86 16,678,267 3,100,842 3,800,050
1. 2. 3. PAF 1. 2. 3. PAI	T H. SERVICE INTERRUPTIONS	vg. Minutes per Consumer by Cause Power Supplier (a) 2.80 1.80 XTISTICS	and "Annual Mee Avg. Minutes pe Cau Major	" (F), "Energy Eff eting and Board Da er Consumer by use Event b) 0.00 16.08 772 351,343 10,850 THIS YEAR (a) 7,638,696 18,106 7,656,803	iciency and Conser ata" (M). Avg. Minutes p Ca Plau (4. Payroll - Expen 5. Payroll - Capita 6. Payroll - Other CUMULATIVE (b) 227,752,248	vation Loan Progr er Consumer by use nned c) 7.55 10.35 sed lized PART K. DUE F 1. Amount Due Q	Avg. Minutes per Co All Ott (d) ROM CONSUMERS F In Constant of Consta	46.10 51.63	(c) 56.45 79.86 16,678,267 3,100,842 3,800,050
1. 2. PAR 1. 2. 3. PAI 1. 2. 3. 4.	T H. SERVICE INTERRUPTIONS	vg. Minutes per Consumer by Cause Power Supplier (a) 2.80 1.80 XTISTICS	and "Annual Mee Avg. Minutes pc Car Major (t	" (F), "Energy Eff eting and Board Da er Consumer by use Event)) 0.00 16.08 172 351,343 10,850 THIS YEAR (a) 7,638,696 18,106 7,656,803 0	iciency and Conser ata" (M). Avg. Minutes p Ca Plau (4. Payroll - Expen 5. Payroll - Capita 6. Payroll - Other CUMULATIVE (b) 227,752,248 1,644,277	vation Loan Progr er Consumer by use nned c) 7.55 10.35 sed lized PART K. DUE F 1. Amount Due Q	Avg. Minutes per Co All Ott (d) ROM CONSUMERS F In Constant of Consta	46.10 51.63	(c) 56.45 79.86 16,678,267 3,100,842 3,800,050
1. 2. PAF 1. 2. 3. PAI 1 . 2. 3 .	T H. SERVICE INTERRUPTIONS	vg. Minutes per Consumer by Cause Power Supplier (a) 2.80 1.80 XTISTICS	and "Annual Mee Avg. Minutes pc Car Major (t	" (F), "Energy Eff eting and Board Da er Consumer by use Event b) 0.00 16.08 772 351,343 10,850 THIS YEAR (a) 7,638,696 18,106 7,656,803	iciency and Conser ata" (M). Avg. Minutes p Ca Plau (4. Payroll - Expen 5. Payroll - Capita 6. Payroll - Other CUMULATIVE (b) 227,752,248 1,644,277	vation Loan Progr er Consumer by use nned c) 7.55 10.35 sed lized PART K. DUE F 1. Amount Due Q	Avg. Minutes per Co All Ott (d) ROM CONSUMERS F In Constant of Consta	46.10 51.63	(c) 56.45 79.86 16,678,267 3,100,842 3,800,050



		NATIONAL H	RURAL UTILITI	IES			BORROWER N	AME		Holy Cross Ener
	C	OOPERATIVE FI	NANCE CORPO	RATION			BORROWER D	ESIGNATION		CO034
	F	INANCIAL AND	STATISTICAL I	REPORT			ENDING DATE			12/31/2024
PAR	T L. KWH PURCHASED AND TOTAL C	OST		-						
								INCLU	DED IN TOTAL C	OST
	NAME OF SUPPLIER	CFC USE ONLY SUPPLIER CODE	RENEWABLE ENERGY PROGRAM NAME	RENEWABLE FUEL TYPE	KWH PURCHASED	TOTAL COST	AVERAGE COST PER KWH (cents)	FUEL COST ADJUSTMENT	WHEELING & OTHER CHARGES (or Credits)	COMMENTS
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	BRONCO PLAINS			1 Wind	657,820,521	15,211,369	2.31			Comments
2	GUZMAN ENERGY			0 None	535,207,583	16,548,081	3.09			Comments
3	PUBLIC SERVICE CO OF COLORAD			0 None	182,347,386	26,002,150	14.26	(900,678)		Comments
4	PV SOLAR & NET METERING			2 Sun	121,851,817	3,525,009	2.89			Comments
5	WESTERN AREA POWER ADMIN			5 Potential	32,520,605	1,137,557	3.50			Comments
6	HYDRO			5 Potential	16,004,761	706,958	4.42			Comments
7	EAGLE VALLEY CLEAN ENERGY			4 Wood	13,118,220	2,107,462	16.07			Comments
8	REC'S & POWER ADMIN			0 None		328,961	0.00			Comments
9	DEMAND RESPONSE INCENTIVES			0 None		531,030	0.00			Comments
10							0.00			Comments
11							0.00			Comments
12							0.00			Comments
13							0.00			Comments
14							0.00			Comments
15							0.00			Comments
16							0.00			Comments
17							0.00			Comments
18							0.00			Comments
19							0.00			Comments
20							0.00			Comments
21	TOTALS				1,558,870,893	66,098,577	4.24	(900,678)	0	



	NATIONAL RURAL UTILITIES	BORROWER NAME	Holy Cross Ene
	COOPERATIVE FINANCE CORPORATION	BORROWER DESIGNATION	CO034
	FINANCIAL AND STATISTICAL REPORT	ENDING DATE	12/31/2024
PART L.	KWH PURCHASED AND TOTAL COST (Continued)	•	
	CO	OMMENTS	
1			
2			
3 4			
5			
6			
7			
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19 20			



eet) ** HELD UNDER TYPE OF PI Lar	ROPERTY	IGNATION ASE. (If none, State	""NONE") RENTAL THIS YEAR	Holy Cross Ener CO034 12/31/2024 \$104,213
ceet) ** HELD UNDER TYPE OF PI Lar	ENDING DATE ? "LONG TERM" LE ROPERTY	ASE. (If none, State		12/31/2024
eet) ** HELD UNDER TYPE OF PI Lar	? "LONG TERM" LE ROPERTY			
** HELD UNDER TYPE OF PI Lar	ROPERTY			\$104,213
Lar			RENTAL THIS YEAR	\$104,213
	ıd			\$104,213
				\$0
		s, other vehicles (includ	TOTAL	\$104,213
		limitation computers).	-	
		• •		
	- <u>81-1</u> ,			
		BILLED THIS YEAR		
BALANCE END OF	INTEREST	PRINCIPAL	TOTAL	CFC USE ONLY
YEAR	(a)	(b)	(c)	(d)
145,242,269	6,472,797	6,531,810	13,004,607	
0	0	0	0	
12,521,345	450,658	579,270	1,029,928	
0	0	0	0	
-				
0	0	0	0	
		0		
		0		
\$164,826,283	\$6,923,456	\$7,641,465	\$14,564,920	
\$164,826,283	\$6,923,456		\$14,564,920	
	BALANCE END OF YEAR 145,242,269 0 12,521,345 0 7,062,669 0 0 0 0 0 0	BALANCE END OF YEAR INTEREST (a) 145,242,269 6,472,797 0 0 12,521,345 450,658 0 0 7,062,669 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	BALANCE END OF YEAR INTEREST (a) PRINCIPAL (b) 145,242,269 6,472,797 6,531,810 0 0 0 12,521,345 450,658 579,270 0 0 0 7,062,669 0 530,385 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	BALANCE END OF YEAR INTEREST (a) PRINCIPAL (b) TOTAL (c) 145,242,269 6,472,797 6,531,810 13,004,607 0 0 0 0 0 12,521,345 450,658 579,270 1,029,928 0 0 0 0 0 7,062,669 0 530,385 530,385 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0



			BORROWER NAME		Holy Cross Ener
COOPER	ATIVE FINANCE CORPORA	ATION	BORROWER DESIGNA	TION	CO034
FINANC	TAL AND STATISTICAL REI	PORT	ENDING DATE		12/31/2024
PART R. POWER REQUIRE					12/01/2021
CLASSIFICATION	CONSUMER, SALES, AND REVENUE DATA	JANUARY CONSUMERS (a)	DECEMBER CONSUMERS (b)	AVERAGE CONSUMERS (c)	TOTAL KWH SALES AND REVENUE (d)
1. Residential Sales	a. No. Consumers Served	49,714	50,249	49,982	
(excluding seasonal)	b. KWH Sold		·		689,824,573
	c. Revenue				83,039,099
2. Residential Sales -	a. No. Consumers Served	0	0	0	
Seasonal	b. KWH Sold				0
	c. Revenue				0
3. Irrigation Sales	a. No. Consumers Served	53	171	112	
-	b. KWH Sold				1,972,856
	c. Revenue	Ī			226,857
4. Comm. and Ind.	a. No. Consumers Served	11,007	11,073	11,040	
1000 KVA or Less	b. KWH Sold				518,269,894
	c. Revenue	Ī			51,978,060
5. Comm. and Ind.	a. No. Consumers Served	21	17	19	
Over 1000 KVA	b. KWH Sold		•	•	66,271,519
	c. Revenue				6,631,037
6. Public Street & Highway	a. No. Consumers Served	44	44	44	
Lighting	b. KWH Sold		ł	<u>-</u>	858,942
0 0	c. Revenue				115,917
7. Other Sales to Public	a. No. Consumers Served	0	0	0	
Authority	b. KWH Sold		ļ		0
5	c. Revenue				0
8. Sales for Resales-RUS	a. No. Consumers Served	0	0	0	
Borrowers	b. KWH Sold	· · · · · ·	*		0
	c. Revenue	Ť			0
9. Sales for Resales-Other	a. No. Consumers Served	0	0	0	
-	b. KWH Sold		· · · ·		603,916,830
	c. Revenue	†			15,692,020
10. TOTAL No. of Consumers	(lines 1a thru 9a)	60,839	61,554	61,197	
11. TOTAL KWH Sold (lines 1			,		1,881,114,614
12. TOTAL Revenue Received	From Sales of Electric Energy (lir	ie 1c thru 9c)			157,682,990
13. Transmission Revenue	8, (,			0
14. Other Electric Revenue					407,670
15. KWH - Own Use					1,882,366
16. TOTAL KWH Purchased					1,558,870,893
17. TOTAL KWH Generated					350,723,685
18. Cost of Purchases and Generation	ation				80,514,815
19. Interchange - KWH - Net					0
20. Peak - Sum All KW Input (M	fetered)		—		281,398
	None No	on-coincident O Coincident			
		, L =	H		



FINANCIAL AND STATISTICAL REPORT ENDING DATE 12/31/2024 ART S. ENERGY EFFICIENCY PROGRAMS Added This Year Total To Date Number of Consumers Added This Year Classification ESTIMATED MMBTU Savings Number of Consumers Added This Year Total To Date Number of Consumers Number of Consumers Amount Invested ESTIMATED MMBTU Savings Number of Consumers Amount Invested ESTIMATED MMBTU Savings 1 Residential Sales (excluding seasonal) 2,331 838,710 12,768 12,167 2,857,926 273,3 2 Residential Sales - Seasonal 0 0 0 0 0 3. Irrigation Sales 0 0 0 1 33,087 7 4. Comm. and Ind. 1000 KVA or Less 42 154,459 11,538 881 7,084,918 423,2 5. Comm. and Ind. Over 1000 KVA 0 0 0 0 0 7 6. Public Street	FINANCIAL AND STATISTICAL REPORT ENDING DATE 12/31/2024 ART S. ENERGY EFFICIENCY PROGRAMS ATT S. ENERGY EFFICIENCY PROGRAMS Classification Consumers ESTIMATED MMBTU Savings Consumers Added This Year Total To Date Number of Consumers Amount Invested ESTIMATED MMBTU Savings (a) Number of (b) Number of (c) Amount (d) ESTIMATED (e) MMBTU Savings (d) Consumers Invested (f) MMBTU Savings (f) 1. Residential Sales (excluding seasonal) 2,331 838,710 12,768 12,167 2,857,926 273,3 2. Residential Sales (excluding seasonal) 2,331 838,710 12,768 12,167 2,857,926 273,3 3. Irrigation Sales 0 0 0 0 0 0 3. Irrigation Sales Comm. and Ind. 1000 KVA or Less 42 154,459 11,538 881 7,084,918 423,2 5. Comm. and Ind. Over 1000 KVA 0 0 <t< th=""><th>FINANCIAL AND STATISTICAL REPORT ENDING DATE 12/31/2024 ART S. ENERGY EFFICIENCY PROGRAMS ATT S. ENERGY EFFICIENCY PROGRAMS Classification Consumers Consumers Consumers Total To Date Line # Classification Mumber of Consumers ESTIMATED MMBTU Savings Number of Consumers Consumers ESTIMATED MMBTU Savings 1 Residential Sales (excluding seasonal) 2,331 838,710 12,768 12,167 2,857,926 273,7 2. Residential Sales (excluding seasonal) 2,331 838,710 12,768 12,167 2,857,926 273,7 2. Residential Sales (excluding seasonal) 0 0 0 0 0 0 3. Irrigation Sales 0</th><th></th><th>NATIONAL RURA</th><th>AL UTILITIES</th><th></th><th>BORROWER NAME</th><th>2</th><th></th><th>Holy Cross En</th></t<>	FINANCIAL AND STATISTICAL REPORT ENDING DATE 12/31/2024 ART S. ENERGY EFFICIENCY PROGRAMS ATT S. ENERGY EFFICIENCY PROGRAMS Classification Consumers Consumers Consumers Total To Date Line # Classification Mumber of Consumers ESTIMATED MMBTU Savings Number of Consumers Consumers ESTIMATED MMBTU Savings 1 Residential Sales (excluding seasonal) 2,331 838,710 12,768 12,167 2,857,926 273,7 2. Residential Sales (excluding seasonal) 2,331 838,710 12,768 12,167 2,857,926 273,7 2. Residential Sales (excluding seasonal) 0 0 0 0 0 0 3. Irrigation Sales 0		NATIONAL RURA	AL UTILITIES		BORROWER NAME	2		Holy Cross En
ART S. ENERGY EFFICIENCY PROGRAMS Line # Classification Added This Year Total To Date Number of Consumers Number of Consumers Amount Invested ESTIMATED MMBTU Savings (a) Number of Consumers Amount (d) ESTIMATED MMBTU Savings (c) Number of Consumers ESTIMATED MMBTU Savings (d) Number of Consumers ESTIMATED MMBTU Savings (c) Number of Consumers ESTIMATED (d) MMBTU Savings (c) Invested MMBTU Savings (d) ESTIMATED 1. Residential Sales (excluding seasonal) 2,331 838,710 12,768 12,167 2,857,926 273,3 2. Residential Sales - Seasonal 0 <td< th=""><th>ART S. ENERGY EFFICIENCY PROGRAMS Line # Classification Added This Year Total To Date Number of Consumers Number of Consumers Amount Invested ESTIMATED MMBTU Savings (a) Number of Consumers Amount (b) ESTIMATED MMBTU Savings (c) Number of Consumers ESTIMATED MMBTU Savings (d) MMBTU Savings (d) (e) (f) 1. Residential Sales (excluding seasonal) 2,331 838,710 12,768 12,167 2,857,926 273,33 2. Residential Sales - Seasonal 0<th>ART S. ENERGY EFFICIENCY PROGRAMS Line # Classification Added This Year Total To Date Number of Consumers Number of Consumers Amount Invested ESTIMATED MMBTU Savings (a) Number of Consumers Amount (d) ESTIMATED (e) Mumber of Consumers ESTIMATED MMBTU Savings (c) Number of Consumers ESTIMATED (d) Mumber of Consumers ESTIMATED (h) Number of Consumers ESTIMATED (h) Number of Consumers ESTIMATED (h) Number of Consumers ESTIMATED (h) Number of Consumers ESTIMATED MuBTU Savings (c) (d) (e) (f) 1. Residential Sales (excluding seasonal) 2,331 838,710 12,768 12,167 2,857,926 273,2 2. Residential Sales - Seasonal 0</th><th></th><th>COOPERATIVE FINAN</th><th>CE CORPORATION</th><th></th><th>BORROWER DESIG</th><th>GNATION</th><th></th><th>CO03</th></th></td<>	ART S. ENERGY EFFICIENCY PROGRAMS Line # Classification Added This Year Total To Date Number of Consumers Number of Consumers Amount Invested ESTIMATED MMBTU Savings (a) Number of Consumers Amount (b) ESTIMATED MMBTU Savings (c) Number of Consumers ESTIMATED MMBTU Savings (d) MMBTU Savings (d) (e) (f) 1. Residential Sales (excluding seasonal) 2,331 838,710 12,768 12,167 2,857,926 273,33 2. Residential Sales - Seasonal 0 <th>ART S. ENERGY EFFICIENCY PROGRAMS Line # Classification Added This Year Total To Date Number of Consumers Number of Consumers Amount Invested ESTIMATED MMBTU Savings (a) Number of Consumers Amount (d) ESTIMATED (e) Mumber of Consumers ESTIMATED MMBTU Savings (c) Number of Consumers ESTIMATED (d) Mumber of Consumers ESTIMATED (h) Number of Consumers ESTIMATED (h) Number of Consumers ESTIMATED (h) Number of Consumers ESTIMATED (h) Number of Consumers ESTIMATED MuBTU Savings (c) (d) (e) (f) 1. Residential Sales (excluding seasonal) 2,331 838,710 12,768 12,167 2,857,926 273,2 2. Residential Sales - Seasonal 0</th> <th></th> <th>COOPERATIVE FINAN</th> <th>CE CORPORATION</th> <th></th> <th>BORROWER DESIG</th> <th>GNATION</th> <th></th> <th>CO03</th>	ART S. ENERGY EFFICIENCY PROGRAMS Line # Classification Added This Year Total To Date Number of Consumers Number of Consumers Amount Invested ESTIMATED MMBTU Savings (a) Number of Consumers Amount (d) ESTIMATED (e) Mumber of Consumers ESTIMATED MMBTU Savings (c) Number of Consumers ESTIMATED (d) Mumber of Consumers ESTIMATED (h) Number of Consumers ESTIMATED (h) Number of Consumers ESTIMATED (h) Number of Consumers ESTIMATED (h) Number of Consumers ESTIMATED MuBTU Savings (c) (d) (e) (f) 1. Residential Sales (excluding seasonal) 2,331 838,710 12,768 12,167 2,857,926 273,2 2. Residential Sales - Seasonal 0		COOPERATIVE FINAN	CE CORPORATION		BORROWER DESIG	GNATION		CO03
ART S. ENERGY EFFICIENCY PROGRAMS Line # Classification Added This Year Total To Date Number of Consumers Number of Consumers Amount Invested ESTIMATED MMBTU Savings (a) Number of Consumers Amount (d) ESTIMATED MMBTU Savings (c) Number of Consumers ESTIMATED MMBTU Savings (d) Number of Consumers ESTIMATED MMBTU Savings (c) Number of Consumers ESTIMATED (d) MMBTU Savings (c) Invested MMBTU Savings (d) ESTIMATED 1. Residential Sales (excluding seasonal) 2,331 838,710 12,768 12,167 2,857,926 273,3 2. Residential Sales - Seasonal 0 <td< th=""><th>ART S. ENERGY EFFICIENCY PROGRAMS Line # Classification Added This Year Total To Date Number of Consumers Number of Consumers Amount Invested ESTIMATED MMBTU Savings (a) Number of Consumers Amount (b) ESTIMATED MMBTU Savings (c) Number of Consumers ESTIMATED MMBTU Savings (d) MMBTU Savings (d) (e) (f) 1. Residential Sales (excluding seasonal) 2,331 838,710 12,768 12,167 2,857,926 273,33 2. Residential Sales - Seasonal 0<th>ART S. ENERGY EFFICIENCY PROGRAMS Line # Classification Added This Year Total To Date Number of Consumers Number of Consumers Amount Invested ESTIMATED MMBTU Savings (a) Number of Consumers Amount (d) ESTIMATED (e) Mumber of Consumers ESTIMATED MMBTU Savings (c) Number of Consumers ESTIMATED (d) Mumber of Consumers ESTIMATED (h) Number of Consumers ESTIMATED (h) Number of Consumers ESTIMATED (h) Number of Consumers ESTIMATED (h) Number of Consumers ESTIMATED MuBTU Savings (c) (d) (e) (f) 1. Residential Sales (excluding seasonal) 2,331 838,710 12,768 12,167 2,857,926 273,2 2. Residential Sales - Seasonal 0</th><th></th><th>FINANCIAL AND STAT</th><th>TISTICAL REPORT</th><th></th><th>ENDING DATE</th><th></th><th></th><th>12/31/2024</th></th></td<>	ART S. ENERGY EFFICIENCY PROGRAMS Line # Classification Added This Year Total To Date Number of Consumers Number of Consumers Amount Invested ESTIMATED MMBTU Savings (a) Number of Consumers Amount (b) ESTIMATED MMBTU Savings (c) Number of Consumers ESTIMATED MMBTU Savings (d) MMBTU Savings (d) (e) (f) 1. Residential Sales (excluding seasonal) 2,331 838,710 12,768 12,167 2,857,926 273,33 2. Residential Sales - Seasonal 0 <th>ART S. ENERGY EFFICIENCY PROGRAMS Line # Classification Added This Year Total To Date Number of Consumers Number of Consumers Amount Invested ESTIMATED MMBTU Savings (a) Number of Consumers Amount (d) ESTIMATED (e) Mumber of Consumers ESTIMATED MMBTU Savings (c) Number of Consumers ESTIMATED (d) Mumber of Consumers ESTIMATED (h) Number of Consumers ESTIMATED (h) Number of Consumers ESTIMATED (h) Number of Consumers ESTIMATED (h) Number of Consumers ESTIMATED MuBTU Savings (c) (d) (e) (f) 1. Residential Sales (excluding seasonal) 2,331 838,710 12,768 12,167 2,857,926 273,2 2. Residential Sales - Seasonal 0</th> <th></th> <th>FINANCIAL AND STAT</th> <th>TISTICAL REPORT</th> <th></th> <th>ENDING DATE</th> <th></th> <th></th> <th>12/31/2024</th>	ART S. ENERGY EFFICIENCY PROGRAMS Line # Classification Added This Year Total To Date Number of Consumers Number of Consumers Amount Invested ESTIMATED MMBTU Savings (a) Number of Consumers Amount (d) ESTIMATED (e) Mumber of Consumers ESTIMATED MMBTU Savings (c) Number of Consumers ESTIMATED (d) Mumber of Consumers ESTIMATED (h) Number of Consumers ESTIMATED (h) Number of Consumers ESTIMATED (h) Number of Consumers ESTIMATED (h) Number of Consumers ESTIMATED MuBTU Savings (c) (d) (e) (f) 1. Residential Sales (excluding seasonal) 2,331 838,710 12,768 12,167 2,857,926 273,2 2. Residential Sales - Seasonal 0		FINANCIAL AND STAT	TISTICAL REPORT		ENDING DATE			12/31/2024
Line #ClassificationNumber of Consumers (a)Amount Invested (b)ESTIMATED MMBTU Savings (c)Number of Consumers (d)Amount Invested (d)Amount Invested (d)ESTIMATED MMBTU Savings (d)Amount Invested (d)ESTIMATED MMBTU Savings (d)1.Residential Sales (excluding seasonal)2,331838,71012,76812,1672,857,926273,322.Residential Sales - Seasonal00000003.Irrigation Sales0000133,087774.Comm. and Ind. 1000 KVA or Less42154,45911,53888817,084,918423,25.Comm. and Ind. Over 1000 KVA00000006.Public Street and Highway Lighting00000007.Other Sales to Public Authorities000000008.Sales for Resales - RUS Borrowers000000009.Sales for Resales - Other000000000	Line #ClassificationNumber of Consumers (a)Amount Invested (b)ESTIMATED MMBTU Savings (c)Number of Consumers (d)Amount Invested (b)ESTIMATED MMBTU Savings (c)Number of Consumers (d)Amount Invested (e)ESTIMATED MMBTU Savings (c)Number of Consumers (d)ESTIMATED MMBTU Savings (e)Number of Linvested (d)ESTIMATED MMBTU Savings (e)Number of Linvested (d)ESTIMATED MMBTU Savings (e)Number of Linvested (f)ESTIMATED MMBTU Savings (f)Number of Linvested (f)ESTIMATED MMBTU Savings (f)Number of Linvested (f)ESTIMATED MBTU Savings (f)Number of Linvested (f)ESTIMATED MBTU Savings (f)Number of Linvested (f)ESTIMATED MBTU Savings (f)Number of Linvested (f)ESTIMATED MBTU Savings (f)Number of Linvested (f)Amount Linvested (f)ESTIMATED MBTU Savings (f)Number of Linvested (f)Amount Linvested (f)ESTIMATED MBTU Savings (f)Number of Linvested (f)Amount Linvested (f)ESTIMATED MBTU Savings (f)Number of Linvested (f)Amount Linvested (f)ESTIMATED MBTU Savings (f)Number of Linvested (f)Amount Linvested (f)ESTIMATED Linvested (f)Number of Linvested (f)Amount Linvested (f)ESTIMATED Linvested (f)Number of Linvested (f)Amount Linvested Linvested (f)Number of Linvested Linvested (f)Number of Linvest	Line #ClassificationNumber of Consumers (a)Amount Invested (b)ESTIMATED MMBTU Savings (c)Number of Consumers (d)Amount Invested (d)ESTIMATED MMBTU Saving (d)Number of Consumers (d)Amount Invested (d)ESTIMATED MMBTU Saving (d)Number of Amount (d)Amount Invested (d)ESTIMATED MMBTU Saving (d)Number of Consumers (d)Amount Invested (d)ESTIMATED MMBTU Saving (d)Number of Amount (d)Amount Invested (d)ESTIMATED MMBTU Saving (d)Number of Amount (d)Amount Invested (d)ESTIMATED MMBTU Saving (d)Number of Consumers (d)Amount Invested (d)ESTIMATED MMBTU Saving (d)Number of Consumers (d)Amount Invested (d)ESTIMATED MMBTU Saving (d)Number of Consumers (d)Amount Invested 	PART S.							
Image: bit of the second sec	Image: bit of the state of	Image: basic				Added This Year			Total To Date	
I. Residential Sales (excluding seasonal) 2,331 838,710 12,768 12,167 2,857,926 273,3 2. Residential Sales - Seasonal 0	1. Residential Sales (excluding seasonal) 2,331 838,710 12,768 12,167 2,857,926 273,3 2. Residential Sales - Seasonal 0 0 0 0 0 0 3. Irrigation Sales 0 0 0 0 1 33,087 7 4. Comm. and Ind. 1000 KVA or Less 42 154,459 11,538 881 7,084,918 423,2 5. Comm. and Ind. Over 1000 KVA 0 0 0 4 57,385 79,7 6. Public Street and Highway Lighting 0 0 0 0 0 0 0 7. Other Sales to Public Authorities 0	1. Residential Sales (excluding seasonal) 2,331 838,710 12,768 12,167 2,857,926 273,5 2. Residential Sales - Seasonal 0	Line #	Classification	Consumers	Invested	MMBTU Savings	Consumers	Invested	ESTIMATED MMBTU Savings (f)
2.Residential Sales - Seasonal000003.Irrigation Sales000133,087774.Comm. and Ind. 1000 KVA or Less42154,45911,5388817,084,918423,25.Comm. and Ind. Over 1000 KVA0004537,38579,76.Public Street and Highway Lighting000681,4345,27.Other Sales to Public Authorities0000008.Sales for Resales - RUS Borrowers0000009.Sales for Resales - Other000000	2.Residential Sales - Seasonal000003.Irigation Sales0000133,08774.Comm. and Ind. 1000 KVA or Less42154,45911,5388817,084,918423,25.Comm. and Ind. Over 1000 KVA0004537,38579,76.Public Street and Highway Lighting000681,4345,27.Other Sales to Public Authorities0000008.Sales for Resales - RUS Borrowers00000009.Sales for Resales - Other00000000	2.Residential Sales - Seasonal000003.Irrigation Sales0000133,08714.Comm. and Ind. 1000 KVA or Less4.2154,459111,5388817,084,918423,25.Comm. and Ind. Over 1000 KVA00004537,38579,76.Public Street and Highway Lighting0000681,43455,27.Other Sales to Public Authorities00000068.Sales for Resales - RUS Borrowers000000009.Sales for Resales - Other000000000	1.	Residential Sales (excluding seasonal)			Î Î			273,36
4. Comm. and Ind. 1000 KVA or Less 42 154,459 11,538 881 7,084,918 423,2 5. Comm. and Ind. Over 1000 KVA 0 0 0 4 537,385 79,7 6. Public Street and Highway Lighting 0 0 0 6 81,434 5,2 7. Other Sales to Public Authorities 0 0 0 0 0 6 81,434 5,2 8. Sales for Resales - RUS Borrowers 0	4. Comm. and Ind. 1000 KVA or Less 42 154,459 11,538 881 7,084,918 423,2 5. Comm. and Ind. Over 1000 KVA 0 0 0 4 537,385 79,7 6. Public Street and Highway Lighting 0 0 0 6 81,434 5,2 7. Other Sales to Public Authorities 0 0 0 0 0 6 81,434 5,2 8. Sales for Resales - RUS Borrowers 0	4. Comm. and Ind. 1000 KVA or Less 42 154,459 11,538 881 7,084,918 423,7 5. Comm. and Ind. Over 1000 KVA 0 0 0 4 537,385 79,7 6. Public Street and Highway Lighting 0 0 0 6 81,434 5,7 7. Other Sales to Public Authorities 0 0 0 0 0 6 81,434 5,7 8. Sales for Resales - RUS Borrowers 0			0		1			
5.Comm. and Ind. Over 1000 KVA0004537,38579,76.Public Street and Highway Lighting000681,4345,27.Other Sales to Public Authorities0000008.Sales for Resales - RUS Borrowers00000009.Sales for Resales - Other00000000	5.Comm. and Ind. Over 1000 KVA0004537,38579,76.Public Street and Highway Lighting000681,4345,27.Other Sales to Public Authorities0000008.Sales for Resales - RUS Borrowers0000009.Sales for Resales - Other000000	5.Comm. and Ind. Over 1000 KVA0004537,38579,56.Public Street and Highway Lighting000681,4345,57.Other Sales to Public Authorities0000008.Sales for Resales - RUS Borrowers00000009.Sales for Resales - Other00000000	3.	Irrigation Sales	0	0	0	1	33,087	78
6.Public Street and Highway Lighting000681,4345,27.Other Sales to Public Authorities0000008.Sales for Resales - RUS Borrowers00000009.Sales for Resales - Other00000000	6.Public Street and Highway Lighting000681,4345,27.Other Sales to Public Authorities0000008.Sales for Resales - RUS Borrowers00000009.Sales for Resales - Other00000000	6.Public Street and Highway Lighting000681,4345,27.Other Sales to Public Authorities0000008.Sales for Resales - RUS Borrowers00000009.Sales for Resales - Other00000000	4.	Comm. and Ind. 1000 KVA or Less	42	154,459	11,538	881	7,084,918	423,21
7.Other Sales to Public Authorities00008.Sales for Resales - RUS Borrowers000009.Sales for Resales - Other00000	7.Other Sales to Public Authorities00008.Sales for Resales - RUS Borrowers00009.Sales for Resales - Other0000	7.Other Sales to Public Authorities00008.Sales for Resales - RUS Borrowers000009.Sales for Resales - Other00000	5.	Comm. and Ind. Over 1000 KVA	0	0	0	4	537,385	79,77
8. Sales for Resales - RUS Borrowers 0 0 0 0 9. Sales for Resales - Other 0 0 0 0 0	8. Sales for Resales - RUS Borrowers 0 0 0 0 9. Sales for Resales - Other 0 0 0 0 0	8. Sales for Resales - RUS Borrowers 0 0 0 0 0 9. Sales for Resales - Other 0	6.	Public Street and Highway Lighting	0	0	0	6	81,434	5,27
9. Sales for Resales - Other 0 0 0 0 0	9. Sales for Resales - Other 0 0 0 0 0	9. Sales for Resales - Other 0 0 0 0 0	7.	Other Sales to Public Authorities	0	0	0	0	0	
			8.	Sales for Resales - RUS Borrowers	0	0	0	0	0	
10. TOTAL 2,373 993,169 24,306 13,059 10,594,750 782,4	10. TOTAL 2,373 993,169 24,306 13,059 10,594,750 782,4	10. TOTAL 2.373 993,169 24,306 13,059 10,594,750 782,								
			10.	TOTAL	2,373	993,169	24,306	13,059	10,594,750	782,41



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I	NATIONAL RURAL UTILITIES	BORROWER NAME		Holy Cross Ener
	COOPERATIVE FINANCE CORPORATION	BORROWER DESIGNATIO	DN	CO034
	FINANCIAL AND STATISTICAL REPORT	ENDING DATE	a out)	12/31/2024
7a - F	ART 1 - INVESTMENTS	your most recent CFC Loan Agreen	nent)	
	DESCRIPTION	INCLUDED (\$)	EXCLUDED (\$)	INCOME OR LOSS
2 13	(a)	(b)	(c)	(d)
2. If 5	SUBSIDIARY COMPANIES	6,994		
6	PATRONAGE CAPITAL	3,448,176	5,194,350	0
7	GENERAL	0	0	0
8	NRUCFC-CTC	0	2,962,873	0
9 10			0	0
11			0	0
12			0	0
13		2 122 120	0	0
3 IN	Subtotal (Line 5 thru 13) WESTMENTS IN ECONOMIC DEVELOPMENT PROJECTS	3,455,170	8,157,223	0
14			0	0
15			0	0
16			0	0
17	Subtotal (Line 14 thru 17)	0	0	0
4. O	Subidar (Line 14 thru 17) FHER INVESTMENTS	0	0	
18			0	0
19			0	0
20 21			0	0
21	Subtotal (Line 18 thru 21)	0	0	0
5. SF	ECIAL FUNDS			
22	HOMESTEAD 457B	0	94,925	0
23	HOMESTEAD 457B	0	34,987	0
24 25			0	0
20	Subtotal (Line 22 thru 25)	0	129,911	0
6. C	ASH - GENERAL			
26	WORKING FUNDS	7,941,139	750,000	0
27 28			0	0
28			0	0
30			0	0
31			0	0
32			0	0
33			0	0
35			0	0
36			0	0
	Subtotal (Line 26 thru 36)	7,941,139	750,000	0
7. SI 37	PECIAL DEPOSITS RESP LOAN LOSS RESERVE, FIRST INTERSTATE	184,300	0	0
38	ESCROW, HUNTER SOLAR, ALPINE BANK	1,553,599	0	0
39			0	0
40			0	0
<u>е</u> т	Subtotal (Line 37 thru 40)	1,737,899	0	0
8. T 41	EMPORARY INVESTMENTS CFC SHORT TERM INVESTMENTS	0	0	0
42			0	0
43			0	0
44	Subtotal (Line 41 thun 44)		0	0
9 🗚	Subtotal (Line 41 thru 44) CCOUNT & NOTES RECEIVABLE - NET	0	0	0
9. A 45	CONSUMER & EMPLOYEE PURCHASES	692,745	0	0
46	CONSTRUCTION DEPOSITS	0	0	0
47	OTHER	4,740,437	0	0
48 49			0	0
79	Subtotal (Line 45 thru 49)	5,433,182	0	0
			· · ·	
10.	COMMITMENTS TO INVEST WITHIN 12 MONTHS BUT NOT ACTUALLY			
50	COMMITMENTS TO INVEST WITHIN 12 MONTHS BUT NOT ACTUALLY		0	0
50 51	COMMITMENTS TO INVEST WITHIN 12 MONTHS BUT NOT ACTUALLY		0	0
50	OMMITMENTS TO INVEST WITHIN 12 MONTHS BUT NOT ACTUALLY			
50 51 52	20MMITMENTS TO INVEST WITHIN 12 MONTHS BUT NOT ACTUALLY	0	0 0	0



	NATIONAL RURAL UTILITIES		BORROWER NAM	E	Holy Cross Ener
	COOPERATIVE FINANCE CORPORATION		BORROWER DESI	CO034	
	FINANCIAL AND STATISTICAL REPORT		ENDING DATE		12/31/2024
	(All investments refe	r to your most recer	nt CFC Loan Agreemer	it)	
7a - PA	RT II. LOAN GUARANTEES				
Line No.	Organization & Guarantee Beneficiary (a)	Maturity Date of Guarantee Obligation (b)	Original Amount (\$) (c)	Performance Guarantee Exposure or Loan Balance (\$) (d)	Available Loans (Covered by Guarantees) (e)
1			0	0	0
2			0	0	0
3			0	0	0
4			0	0	0
5			0	0	0
ТОТА	LS (Line 1 thru 5)		0	0	0
7a - PA	RT III. LOANS	1	1		
Line No.	Name of Organization (a)	Maturity Date (b)	Original Amount (\$) (c)	Loan Balance (\$) (d)	Available Loans (e)
1			0	0	0
2			0	0	0
3			0	0	0
4			0	0	0
5			0	0	0
тота	LS (Line 1 thru 5)		0	0	0
7a - PA	RT IV. TOTAL INVESTMENTS AND LOANS GUARANTEES				
1	TOTAL (Part I, Total - Column b + Part II, Totals - Column d + Colum	n e + Part III, Totals -	Column d + Column e)		18,567,390
2	LARGER OF (a) OR (b)				83,556,179
	a. 15 percent of Total Utility Plant (CFC Form 7, Part C, Line 3)			83,556,179	
	b. 50 percent of Total Equity (CFC Form 7, Part C, Line 35)			79,151,089	



NATIONAL RURAL UTILITIES	BORROWER NAME	Holy Cross Ener
COOPERATIVE FINANCE CORPORATION	BORROWER DESIGNATION	CO034
FINANCIAL AND STATISTICAL REPORT	ENDING DATE	12/31/2024
PRELIMINARY FINANCIAL & STATIST	TICAL RATIOS	
These preliminary ratios can be used to evaluate your system's perform MDSC and DSC will be "estimated" values. Your system's prior year's Capital" must be entered as a part of the calcu	"Investment in Associated Org	0
ITEM DESCRIPTION	ENTER DATA	Ţ
2023 Part C. Balance Sheet, Line 8 - Invest. In Assoc. Org Pat Cap	8,148,871	
2024 Billed Debt Service	14,564,920	
2023 Part R. Power Req. Database, Line 11, Column (d) - Total MWH Sold	1,716,984	
2023 Part R. Power Req. Database, Line 10, Column (c) - Average Number of Consumers	60,494	
2023 Part C. Balance Sheet, Line 3 - Total Utility Plant	528,394	
2022 Part C. Balance Sheet, Line 35 - Total Margins & Equities	143,281,638	
2023 Part C. Balance Sheet, Line 35 - Total Margins & Equities	150,978,984	
2022 Part C. Balance Sheet, Line 38 - Total Long-Term Debt	157,979,907	
2023 Part C. Balance Sheet, Line 38 - Total Long-Term Debt	153,194,309	
2019 Part C. Balance Sheet, Line 35 - Total Margins & Equities	125,268,576	
2019 Part C. Balance Sheet, Line 38 - Total Long-Term Debt	158,614,905	
2023 Part C. Balance Sheet, Line 46 - Current Maturities Long-Term Debt - Economic Dev.	0	
2023 Part C. Balance Sheet, Line 45 - Current Maturities Long-Term Debt	263,685	



NATIONAL RURAL UTILITIES	BORROWER NAME	Holy Cross
COOPERATIVE FINANCE CORPORATION	BORROWER DESIGNATION	CO
FINANCIAL AND STATISTICAL REPORT	ENDING DATE	12/31/2024
2022 TIER	2.56	
2023 TIER	2.71	İ
2024 TIER	2.65	
2022 OTIER	2.37	
2023 OTIER	2.43	
2024 OTIER	2.49	
2022 MDSC	2.30	
2023 MDSC	2.35	
2024 MDSC	2.32	
2022 DSC	2.38	
2023 DSC	2.42	
2024 DSC	2.34	
2022 ODSC	2.28	
2023 ODSC	2.28	ļ
2024 ODSC	2.26	
2% of Total Margins & Equity	3,166,044	
Total Long-Term Leases	104,213	l
1/3 of the Lease portion	(1,020,610)	l
Pat Cap (Cash) portion	370,968	l



RATIO	DATIO DESCRIPTION	KRTA	KRTA	KRTA	KRTA	KRTA	ESTIMATED RATIOS FOR	Budget	25%
No.	RATIO DESCRIPTION	2019	2020	2021	2022	2023	2024	2025	25%
1	RATIO 1 AVERAGE TOTAL CONSUMERS SERVED	57,934	58,570	59,369	59,988	60,494	61,197	0	1.16%
2	RATIO 2 TOTAL KWH SOLD (1,000)	1,595,899	1,223,308	1,587,951	1,578,026	1,716,984	1,881,115	0	9.56%
3	RATIO 3 TOTAL UTILITY PLANT (1,000)	441,385	456,427	481,989	503,603	528,394	557,041	0	5.42%
4	RATIO 4 TOTAL NUMBER OF EMPLOYEES (FULL TIME ONLY)	160	163	162	162	165	172	0	4.24%
5	RATIO 5 TOTAL MILES OF LINE	3,047	3,061	3,076	3,089	3,097	3,114	0	0.55%
6	RATIO 6 TIER	2.13	2.32	2.37	2.56	2.71	2.65	0.00	-2.33%
7	RATIO 7 TIER (2 OF 3 YEAR HIGH AVERAGE)	2.05	2.22	2.34	2.46	2.63	2.68	0.00	1.84%
8	RATIO 8 OTIER	2.04	2.15	2.28	2.37	2.43	2.49	0.00	2.36%
9	RATIO 9 OTIER (2 OF 3 YEAR HIGH AVERAGE)	1.95	2.09	2.21	2.32	2.40	2.46	0.00	2.44%
10	RATIO 10 MODIFIED DSC (MDSC)	2.20	2.22	2.28	2.30	2.35	2.32	0.00	-1.28%
11	RATIO 11 MDSC (2 OF 3 YEAR HIGH AVERAGE)	2.25	2.26	2.25	2.29	2.33	2.33	0.00	0.21%
12	RATIO 12 DEBT SERVICE COVERAGE (DSC)	2.22	2.28	2.31	2.38	2.42	2.34	0.00	-3.48%
13	RATIO 13 DSC (2 OF 3 YEAR HIGH AVERAGE)	2.28	2.31	2.30	2.34	2.40	2.40	0.00	0.00%
14	RATIO 14 ODSC	2.17	2.19	2.26	2.28	2.28	2.26	0.00	-0.90%
15	RATIO 15 ODSC (2 OF 3 YEAR HIGH AVERAGE)	2.22	2.24	2.23	2.27	2.28	2.28	0.00	0.00%
16	RATIO 16 EQUITY AS A % OF ASSETS	38.57	39.98	39.32	39.80	40.23	40.44	0.00	0.52%
17	RATIO 17 DISTRIBUTION EQUITY (EXCLUDES EQUITY IN ASSOC. ORG'S PATRONAGE CAPITAL)	37.45	38.81	38.11	38.53	38.90	39.09	0.00	0.49%
18	RATIO 18 EQUITY AS A % OF TOTAL CAPITALIZATION	44.13	46.12	46.95	47.56	49.64	48.99	0.00	-1.31%
19	RATIO 19 LONG TERM DEBT AS A % OF TOTAL ASSETS	48.84	46.71	44.42	43.89	40.82	42.11	0.00	3.16%
20	RATIO 20 LONG TERM DEBT PER KWH SOLD (MILLS)	99.39	125.11	97.01	100.11	89.22	87.62	0.00	-1.79%
21	RATIO 21 LONG TERM DEBT PER CONSUMER (\$)	2,737.86	2,612.99	2,594.74	2,633.53	2,532.39	2,693.37	0.00	6.36%
22	RATIO 22 NON-GOVERNMENT DEBT AS A % OF TOTAL LONG TERM DEBT	100.00	100.00	100.00	100.00	100.00	100.00	0.00	0.00%
23	RATIO 23 BLENDED INTEREST RATE (%)	4.71	4.71	4.68	4.63	4.46	4.37	0.00	-2.07%
24	RATIO 24 ANNUAL CAPITAL CREDITS RETIRED PER TOTAL EQUITY (%)	4.64	4.83	4.92	4.99	5.00	4.84	0.00	-3.20%
25	RATIO 25 LONG-TERM INTEREST AS A % OF REVENUE	5.59	5.49	5.05	4.87	4.44	4.40	0.00	-0.90%
24		(0.77	(0.47	(0.20)	50.02	50.40	50.17	0.00	0.540/
26	RATIO 26 CUMULATIVE PATRONAGE CAPITAL RETIRED AS A % OF TOTAL PATRONAGE CAPITAL	60.77	60.47 7.39	60.29	59.92 7.87	59.49 7.86	59.17 7.23	0.00	-0.54%
27	RATIO 27 RATE OF RETURN ON EQUITY (%)	6.86		7.24				0.00	-8.02%
28	RATIO 28 RATE OF RETURN ON TOTAL CAPITALIZATION (%)	5.70	6.00	5.88	6.14	6.19	5.69	0.00	-8.02%
29	RATIO 29 CURRENT RATIO	1.40	1.31	1.12	1.48	1.20	1.58	0.00	31.67%
30	RATIO 30 GENERAL FUNDS PER TUP (%)	1.81	1.34	1.97	1.62	1.53	1.66	0.00	8.50%
31	RATIO 31 PLANT REVENUE RATIO (PRR) ONE YEAR	6.77	6.94	7.12	7.28	7.14	7.18	0.00	0.56%
32	RATIO 32 INVESTMENT IN SUBSIDIARIES TO TOTAL ASSETS (%)	0.00 85.24	0.00 109.32	0.00 89.83	0.00 94.08	0.00 91.20	0.00 84.04	0.00	#DIV/0! -7.85%
55	RATIO 33 TOTAL OPERATING REVENUE PER KWH SOLD (MILLS)	85.24	109.32	89.83	94.08	91.20	84.04	0.00	-/.85%



RATIO	RATIO DESCRIPTION	KRTA	KRTA	KRTA	KRTA	KRTA	ESTIMATED RATIOS FOR	Budget	25%
No.		2019	2020	2021	2022	2023	2024	2025	2370
34	RATIO 34 TOTAL OPERATING REVENUE PER TUP INVESTMENT (CENTS)	30.82	29.30	29.59	29.48	29.63	28.38	0.00	-4.22%
35	RATIO 35 TOTAL OPERATING REVENUE PER CONSUMER (\$)	2,348.16	2,283.36	2,402.62	2,474.89	2,588.43	2,583.31	0.00	-0.20%
36	RATIO 36 ELECTRIC REVENUE PER KWH SOLD (MILLS)	87.54	107.22	87.33	94.53	89.90	83.82	0.00	-6.76%
37	RATIO 37 ELECTRIC REVENUE PER CONSUMER (\$)	2,411.46	2,239.45	2,335.94	2,486.55	2,551.59	2,576.65	0.00	0.98%
38	RATIO 38 RESIDENTIAL REVENUE PER KWH SOLD (MILLS)	117.00	116.66	116.57	120.54	121.37	120.38	0.00	-0.82%
39	RATIO 39 NON-RESIDENTIAL REVENUE PER KWH SOLD (MILLS)	67.63	96.20	66.88	74.37	68.64	62.66	0.00	-8.71%
40	RATIO 40 SEASONAL REVENUE PER KWH SOLD (MILLS)	#N/A	#N/A	#N/A	#N/A	#N/A	#DIV/0!	0.00	#DIV/0!
41	RATIO 41 IRRIGATION REVENUE PER KWH SOLD (MILLS)	105.75	101.98	106.56	110.60	111.00	114.99	0.00	3.59%
42	RATIO 42 SMALL COMMERCIAL REVENUE PER KWH SOLD (MILLS)	98.76	98.40	98.48	101.75	103.00	100.29	0.00	-2.63%
43	RATIO 43 LARGE COMMERCIAL REVENUE PER KWH SOLD (MILLS)	101.51	100.09	101.05	104.10	105.46	100.06	0.00	-5.12%
44	RATIO 44 SALES FOR RESALE REVENUE PER KWH SOLD (MILLS)	19.75	19.75	19.75	21.24	22.70	25.98	0.00	14.45%
45	RATIO 45 STREET & HIGHWAY LIGHTING REVENUE PER KWH SOLD (MILLS)	133.64	133.68	132.73	137.53	138.73	134.95	0.00	-2.72%
46	RATIO 46 OTHER SALES TO PUBLIC AUTHORITIES REVENUE PER KWH SOLD (MILLS)	#N/A	#N/A	#N/A	#N/A	#N/A	#DIV/0!	0.00	#DIV/0!
47	RATIO 47 OPERATING MARGINS PER KWH SOLD (MILLS)	4.70	6.65	5.59	6.07	5.60	5.41	0.00	-3.39%
48	RATIO 48 OPERATING MARGINS PER CONSUMER (\$)	129.54	138.84	149.63	159.67	159.05	166.18	0.00	4.48%
49	RATIO 49 NON-OPERATING MARGINS PER KWH SOLD (MILLS)	0.12	0.52	0.04	0.36	0.55	0.22	0.00	-60.00%
50	RATIO 50 NON-OPERATING MARGINS PER CONSUMER (\$)	3.18	10.82	1.14	9.48	15.70	6.75	0.00	-57.01%
51	RATIO 51 TOTAL MARGINS LESS ALLOCATIONS PER KWH SOLD (MILLS)	4.82	7.17	5.64	6.43	6.16	5.63	0.00	-8.60%
52	RATIO 52 TOTAL MARGINS LESS ALLOCATIONS PER CONSUMER (\$)	132.72	149.67	150.77	169.15	174.76	172.93	0.00	-1.05%
53	RATIO 53 INCOME (LOSS) FROM EQUITY INVESTMENTS PER CONSUMER (\$)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	#DIV/0!
54	RATIO 54 ASSOCIATED ORGANIZATION'S CAPITAL CREDITS PER KWH SOLD (MILLS)	0.56	0.75	0.58	0.71	0.75	0.46	0.00	-38.67%
55	RATIO 55 ASSOCIATED ORGANIZATION'S CAPITAL CREDITS PER CONSUMER (\$)	15.55	15.67	15.42	18.76	21.35	14.13	0.00	-33.82%
56	RATIO 56 TOTAL MARGINS PER KWH SOLD (MILLS)	5.38	7.92	6.21	7.14	6.91	6.09	0.00	-11.87%
57	RATIO 57 TOTAL MARGINS PER CONSUMER (\$)	148.26	165.33	166.19	187.91	196.11	187.05	0.00	-4.62%
58	RATIO 58 A/R OVER 60 DAYS AS A % OF OPERATING REVENUE	0.02	0.01	0.02	0.05	0.02	0.01	0.00	-50.00%
59	RATIO 59 AMOUNT WRITTEN OFF AS A % OF OPERATING REVENUE	0.04	0.04	0.05	0.03	0.04	0.04	0.00	0.00%
60	RATIO 60 TOTAL MWH SOLD PER MILE OF LINE	523.76	399.64	516.24	510.85	554.40	604.17	0.00	8.98%
61	RATIO 61 AVERAGE RESIDENTIAL USAGE KWH PER MONTH	1,127.73	1,142.24	1,118.44	1,167.29	1,165.13	1,150.12	0.00	-1.29%
62	RATIO 62 AVERAGE SEASONAL KWH USAGE PER MONTH	#N/A	#N/A	#N/A	#N/A	#N/A	#DIV/0!	0.00	#DIV/0!
63	RATIO 63 AVERAGE IRRIGATION KWH USAGE PER MONTH	3,309.29	3,845.91	3,072.53	2,775.76	2,530.86	1,467.90	0.00	-42.00%
64	RATIO 64 AVERAGE SMALL COMMERCIAL KWH USAGE PER MONTH	4,156.68	3,856.48	3,911.37	4,027.69	3,993.27	3,912.06	0.00	-2.03%
65	RATIO 65 AVERAGE LARGE COMMERCIAL KWH USAGE PER MONTH	276,703.70	276,771.93	234,968.25	258,031.75	265,890.35	290,664.56	0.00	9.32%
66	RATIO 66 AVERAGE STREET & HIGHWAY LIGHTING KWH USAGE PER MONTH	1,627.78	1,607.41	1,600.00	1,563.41	1,587.04	1,626.78	0.00	2.50%
67	RATIO 67 AVERAGE SALES FOR RESALE KWH USAGE PER MONTH	#N/A	#N/A	#N/A	#N/A	#N/A	#DIV/0!	0.00	#DIV/0!
68	RATIO 68 AVERAGE SALES TO PUBLIC AUTHORITIES KWH USAGE PER MONTH	#N/A	#N/A	#N/A	#N/A	#N/A	#DIV/0!	0.00	#DIV/0!
69	RATIO 69 RESIDENTIAL KWH SOLD PER TOTAL KWH SOLD (%)	40.33	53.87	41.17	43.65	40.32	36.67	0.00	-9.05%
70	RATIO 70 SEASONAL KWH SOLD PER TOTAL KWH SOLD (%)	#N/A	#N/A	#N/A	#N/A	#N/A	0.00	0.00	#N/A
71	RATIO 71 IRRIGATION KWH SOLD PER TOTAL KWH SOLD (%)	0.13	0.20	0.13	0.12	0.10	0.10	0.00	0.00%
72	RATIO 72 SMALL COMMERCIAL KWH SOLD PER TOTAL KWH SOLD (%)	32.06	39.26	31.15	32.74	30.33	27.55	0.00	-9.17%
73	RATIO 73 LARGE COMMERCIAL KWH SOLD PER TOTAL KWH SOLD (%)	3.75	5.16	3.73	4.12	3.53	3.52	0.00	-0.28%



RATIO	DATIO DESCRIPTION	KRTA	KRTA	KRTA	KRTA	KRTA	ESTIMATED RATIOS FOR	Budget	25%
No.	RATIO DESCRIPTION	2019	2020	2021	2022	2023	2024	2025	23%0
74	RATIO 74 STREET & HIGHWAY LIGHTING KWH SOLD PER TOTAL KWH SOLD (%)	0.06	0.07	0.05	0.05	0.05	0.05	0.00	0.00%
75	RATIO 75 SALES FOR RESALE PER TOTAL KWH SOLD (%)	23.68	1.44	23.78	19.32	25.68	32.10	0.00	25.00%
76	RATIO 76 SALES TO PUBLIC AUTHORITIES PER TOTAL KWH SOLD (%)	#N/A	#N/A	#N/A	#N/A	#N/A	0.00	0.00	#N/A
77	RATIO 77 O & M EXPENSES PER TOTAL KWH SOLD (MILLS)	10.27	14.50	10.73	10.30	10.19	10.33	0.00	1.37%
	RATIO 78 O & M EXPENSES PER DOLLARS OF TUP (MILLS)	37.13	38.87	35.35	32.27	33.11	34.89	0.00	5.38%
79	RATIO 79 O & M EXPENSES PER CONSUMER (\$)	282.86	302.94	287.00	270.95	289.21	317.61	0.00	9.82%
80	RATIO 80 CONSUMER ACCOUNTING EXPENSES PER TOTAL KWH SOLD (MILLS)	2.64	3.50	2.45	2.30	2.13	2.04	0.00	-4.23%
81	RATIO 81 CONSUMER ACCOUNTING EXPENSES PER CONSUMER (\$)	72.76	73.12	65.51	60.46	60.58	62.75	0.00	3.58%
82	RATIO 82 CUSTOMER SALES AND SERVICE PER TOTAL KWH SOLD (MILLS)	2.28	2.22	1.96	1.79	1.71	1.30	0.00	-23.98%
83	RATIO 83 CUSTOMER SALES AND SERVICE PER CONSUMER (\$)	62.67	46.31	52.34	47.13	48.45	40.03	0.00	-17.38%
84	RATIO 84 A & G EXPENSES PER TOTAL KWH SOLD (MILLS)	8.25	10.46	8.85	8.33	9.60	9.15	0.00	-4.69%
85	RATIO 85 A & G EXPENSES PER CONSUMER (\$)	227.28	218.40	236.84	219.24	272.44	281.11	0.00	3.18%
86	RATIO 86 TOTAL CONTROLLABLE EXPENSES PER TOTAL KWH SOLD (MILLS) (SAME AS RATIO #103)	23.44	30.68	23.99	22.72	23.63	22.82	0.00	-3.43%
87	RATIO 87 TOTAL CONTROLLABLE EXPENSES PER CONSUMER (\$) (SAME AS RATIO #104)	645.57	640.77	641.70	597.78	670.68	701.49	0.00	4.59%
88	RATIO 88 POWER COST PER KWH PURCHASED (MILLS)	43.05	53.56	45.82	49.01	46.87	42.16	0.00	-10.05%
89	RATIO 89 POWER COST PER TOTAL KWH SOLD (MILLS)	44.40	55.59	47.21	50.25	48.08	42.80	0.00	-10.98%
90	RATIO 90 POWER COST AS A % OF REVENUE	52.09	50.85	52.55	53.41	52.72	50.93	0.00	-3.40%
91	RATIO 91 LONG-TERM INTEREST COST PER TOTAL KWH SOLD (MILLS)	4.76	6.01	4.53	4.58	4.05	3.70	0.00	-8.64%
92	RATIO 92 LONG-TERM INTEREST COST AS A % OF TUP	1.72	1.61	1.49	1.44	1.32	1.25	0.00	-5.30%
93	RATIO 93 LONG-TERM INTEREST COST PER CONSUMER (\$)	131.19	125.46	121.25	120.61	114.97	113.58	0.00	-1.21%
94	RATIO 94 DEPRECIATION EXPENSE PER TOTAL KWH SOLD (MILLS)	7.93	10.34	8.48	9.00	8.68	8.30	0.00	-4.38%
95	RATIO 95 DEPRECIATION EXPENSE AS A % OF TUP	2.87	2.77	2.80	2.82	2.82	2.80	0.00	-0.71%
96	RATIO 96 DEPRECIATION EXPENSE PER CONSUMER (\$)	218.54	216.02	226.92	236.88	246.50	255.27	0.00	3.56%
97	RATIO 97 ACCUMULATIVE DEPRECIATION AS A % OF PLANT IN SERVICE	37.57	39.18	40.22	41.19	43.20	44.17	0.00	2.25%
98	RATIO 98 TOTAL TAX EXPENSE PER TOTAL KWH SOLD (MILLS)	N/A	N/A	N/A	1.41	1.11	0.98	0.00	-11.71%
99	RATIO 99 TOTAL TAX EXPENSE AS A % OF TUP	N/A	N/A	N/A	0.44	0.36	0.33	0.00	-8.33%
100	RATIO 100 TOTAL TAX EXPENSE PER CONSUMER	N/A	N/A	N/A	37.05	31.43	30.04	0.00	-4.42%
101	RATIO 101 TOTAL FIXED EXPENSES PER TOTAL KWH SOLD (MILLS)	57.10	72.00	60.24	65.29	61.96	55.81	0.00	-9.93%
102	RATIO 102 TOTAL FIXED EXPENSES PER CONSUMER (\$)	1,573.06	1,503.75	1,611.29	1,717.44	1,758.70	1,715.64	0.00	-2.45%
103	RATIO 103 TOTAL OPERATING EXPENSES PER TOTAL KWH SOLD (MILLS)	23.44	30.68	23.99	22.72	23.63	22.82	0.00	-3.43%
104	RATIO 104 TOTAL OPERATING EXPENSES PER CONSUMER (\$)	645.57	640.77	641.70	597.78	670.68	701.49	0.00	4.59%
105	RATIO 105 TOTAL COST OF SERVICE (MINUS POWER COSTS) PER TOTAL KWH SOLD (MILLS)	36.14	47.08	37.03	37.76	37.51	35.83	0.00	-4.48%
106	RATIO 106 TOTAL COST OF ELECTRIC SERVICE PER TOTAL KWH SOLD (MILLS)	80.54	102.68	84.23	88.01	85.59	78.63	0.00	-8.13%
107	RATIO 107 TOTAL COST OF ELECTRIC SERVICE PER CONSUMER (\$)	2,218.62	2,144.52	2,252.99	2,315.22	2,429.38	2,417.13	0.00	-0.50%
108	RATIO 108 AVERAGE WAGE RATE PER HOUR (\$)	50.39	53.39	56.22	58.64	64.16	65.10	0.00	1.47%
109	RATIO 109 TOTAL WAGES PER TOTAL KWH SOLD (MILLS)	11.13	15.33	12.48	12.53	13.26	12.53	0.00	-5.51%
110	RATIO 110 TOTAL WAGES PER CONSUMER (\$)	306.57	320.23	333.91	329.49	376.23	385.30	0.00	2.41%
111	RATIO 111 OVERTIME HOURS/TOTAL HOURS (%)	2.84	2.39	2.80	2.88	3.34	3.00	0.00	-10.18%
112	RATIO 112 CAPITALIZED PAYROLL / TOTAL PAYROLL (%)	12.61	12.98	14.09	13.10	13.04	13.15	0.00	0.84%
113	RATIO 113 AVERAGE CONSUMERS PER EMPLOYEE	362.09	359.33	366.48	370.30	366.63	355.80	0.00	-2.95%
114	RATIO 114 ANNUAL GROWTH IN KWH SOLD (%)	29.46	(23.35)	29.81	(0.63)	8.81	9.56	0.00	8.51%
115	RATIO 115 ANNUAL GROWTH IN NUMBER OF CONSUMERS (%)	1.06	1.10	1.36	1.04	0.84	1.16	0.00	38.10%



RATIO		KRTA	KRTA	KRTA	KRTA	KRTA	ESTIMATED RATIOS FOR	Budget	250/
No.	RATIO DESCRIPTION	2019	2020	2021	2022	2023	2024	2025	25%
116	RATIO 116 ANNUAL GROWTH IN TUP DOLLARS (%)	2.93	3.41	5.60	4.48	4.92	5.42	0.00	10.16%
117	RATIO 117 CONST. W.I.P. TO PLANT ADDITIONS (%)	91.45	170.21	123.82	116.77	337.04	202.01	0.00	-40.06%
118	RATIO 118 NET NEW SERVICES TO TOTAL SERVICES (%)	1.07	1.23	1.46	0.70	1.05	1.22	0.00	16.19%
119	RATIO 119 ANNUAL GROWTH IN TOTAL CAPITALIZATION (%)	(0.05)	0.05	2.24	3.74	0.97	6.23	0.00	542.27%
120	RATIO 120 2 YR. COMPOUND GROWTH IN TOTAL CAPITALIZATION (%)	(0.09)	0.00	1.14	2.99	2.35	3.57	0.00	51.91%
121	RATIO 121 5 YR. COMPOUND GROWTH IN TOTAL CAPITALIZATION (%)	1.16	0.16	0.41	1.16	1.38	2.62	0.00	89.86%
122	RATIO 122 TUP INVESTMENTS PER TOTAL KWH SOLD (CENTS)	27.66	37.31	30.35	31.91	30.77	29.61	0.00	-3.77%
123	RATIO 123 TUP INVESTMENT PER CONSUMER (\$)	7,618.76	7,792.84	8,118.52	8,395.07	8,734.65	9,102.43	0.00	4.21%
124	RATIO 124 TUP INVESTMENT PER MILE OF LINE (\$)	144,858.88	149,110.34	156,693.32	163,031.15	170,614.76	178,907.55	0.00	4.86%
125	RATIO 125 AVERAGE CONSUMERS PER MILE	19.01	19.13	19.30	19.42	19.53	19.65	0.00	0.61%
126	RATIO 126 DISTRIBUTION PLANT PER TOTAL KWH SOLD (MILLS)	124.19	169.00	135.46	147.30	138.97	133.80	0.00	-3.72%
127	RATIO 127 DISTRIBUTION PLANT PER CONSUMER (\$)	3,420.91	3,529.81	3,623.27	3,874.73	3,944.34	4,112.69	0.00	4.27%
128	RATIO 128 DISTRIBUTION PLANT PER EMPLOYEE (\$)	1,238,667.25	1,268,349.62	1,327,839.50	1,434,799.80	1,446,114.62	1,463,279.79	0.00	1.19%
129	RATIO 129 GENERAL PLANT PER TOTAL KWH SOLD (MILLS)	13.89	18.63	16.30	16.77	16.62	18.40	0.00	10.71%
130	RATIO 130 GENERAL PLANT PER CONSUMER (\$)	382.60	389.09	436.01	441.21	471.78	565.68	0.00	19.90%
131	RATIO 131 GENERAL PLANT PER EMPLOYEE (\$)	138,533.71	139,809.53	159,786.56	163,378.69	172,967.69	201,265.85	0.00	16.36%
132	RATIO 132 HEADQUARTERS PLANT PER TOTAL KWH SOLD (MILLS)	26.01	34.81	27.05	27.24	25.22	23.32	0.00	-7.53%
133	RATIO 133 HEADQUARTERS PLANT PER CONSUMER (\$)	716.57	727.12	723.57	716.50	715.79	716.91	0.00	0.16%
134	RATIO 134 HEADQUARTERS PLANT PER EMPLOYEE (\$)	259,460.60	261,273.36	265,169.07	265,317.98	262,429.59	255,075.82	0.00	-2.80%
135	RATIO 135 TRANSMISSION PLANT PER TOTAL KWH SOLD (MILLS)	26.31	34.26	26.39	26.90	24.73	23.34	0.00	-5.62%
136	RATIO 136 TRANSMISSION PLANT PER CONSUMER (\$)	724.87	715.51	705.88	707.69	701.77	717.58	0.00	2.25%
137	RATIO 137 TRANSMISSION PLANT PER EMPLOYEE (\$)	262,464.69	257,099.15	258,686.18	262,056.78	257,291.32	255,312.23	0.00	-0.77%
138	RATIO 138 IDLE SERVICES TO TOTAL SERVICE (%)	3.26	3.29	3.36	3.37	2.07	2.04	0.00	-1.45%
139	RATIO 139 LINE LOSS (%)	2.93	3.51	2.84	2.36	2.42	1.39	0.00	-42.56%
140	RATIO 140 SYSTEM AVG. INTERRUPTION DURATION INDEX (SAIDI) - POWER SUPPLIER	0.00	4.80	6.70	0.00	0.18	2.80	0.00	1455.56%
141	RATIO 141 SYSTEM AVG. INTERRUPTION DURATION INDEX (SAIDI) - EXTREME STORM	0.00	80.40	0.00	0.00	0.00	0.00	0.00	#DIV/0!
142	RATIO 142 SYSTEM AVG. INTERRUPTION DURATION INDEX (SAIDI) - PREARRANGED	9.30	14.80	9.17	12.10	8.93	7.55	0.00	-15.45%
143	RATIO 143 SYSTEM AVG. INTERRUPTION DURATION INDEX (SAIDI) - ALL OTHER	63.20	45.10	51.80	46.60	51.41	46.10	0.00	-10.33%
144	RATIO 144 SYSTEM AVG. INTERRUPTION DURATION INDEX (SAIDI) - TOTAL	72.50	145.10	67.67	58.70	60.52	56.45	0.00	-6.73%
145	RATIO 145 AVG. SERVICE AVAILABILITY INDEX (ASAI) - TOTAL (%)	99.99	99.97	99.99	99.99	99.99	99.99	0.00	0.00%

			AFFECTED KRTA RATIOS
PAGE 3 - Part J. PATRONAGE CAPITAL			
Item	This Year	Cumulative	
Line 1. General Retirement	7,638,696	227,752,248	<===Missing these line items will affect Ratios 24 & 26.
Line 2. Special Retirements	18,106	1,644,277	<===Missing these line items will affect Ratios 24 & 26.
Line 4. Cash Received from Retirement of Patronage Capital by Suppliers of Electric Power	0		<===Missing this line item will affect Ratios 8 & 14.
Line 5. Cash Received from Retirement of Patronage Capital by Lenders for Credit Extended to			
the Electric System	168,297		<===Missing this line item will affect Ratios 8 & 14.
		•	
PAGE 3 - Part K. DUE FROM CONSUMERS FOR ELECTRIC SERVICE			
1. Amount Due Over 60 Days	17,982		<===Missing this line item will affect Ratio 58.
2. Amount Written Off During Year	58,326		<===Missing this line item will affect Ratio 59.
	\frown		

Please DON'T forget to fill out these sections! These line items are used for the KRTA Ratios calculation.



				FORM 7
	NATIONAL RURAL UTILITIES	BORROWER NAME		Holy Cross En
C00	PERATIVE FINANCE CORPORATION	BORROWER DESIGNATION		CO0
	ANCIAL AND STATISTICAL REPORT	ENDING DATE	12/31/2024	· · · ·
	CFC FORM 7 DATA ER			
RT A. STATEMENT	OF OPERATIONS			
		Balance Check - Revenu		
BALANCE CHECK RESULTS	1. Operating Revenue and Patronage Capital	150.000.000	Comments	
	Part A, Line 1(b), Page 1	158,090,660		
Needs Attention	12. TOTAL Revenue Received From Sales of Electric Energy			
•	Part R, Line 12(d), Page 5	157,682,990		
	13. Transmission Revenue			
Matches	Part R, Line 13(d), Page 5	0		
Matches	14. Other Electric Revenue Part R, Line 14(d), Page 5	407,670		
	Total Lines 12(d), 13(d) & 14(d)	158,090,660		
		100,000		
	Difference	0	Matches	
	2. Power Production Expense	alance Check - Cost of Purchases a	nd Generation Comments	
	2. Power Production Expense Part A, Line 2(b), Page 1	11,030,427	Comments	
	3. Cost of Purchased Power	11,000,127		
BALANCE CHECK RESULTS	Part A, Line 3(b), Page 1	66,098,577		
	4. Transmission Expense			
Needs Attention	Part A, Line 4(b), Page 1 5. Regional Market Operations Expense	3,385,811		
O Needs Attention	Part A, Line 5(b), Page 1	0		
	Total Lines 2(b) thru 5(b)	80,514,815		
	18. Cost of Purchases and Generation			
1 Matches	Part R, Line 18(d), Page 5	80,514,815		
L	Die		Matches	
	Difference	U	Matches	
		Balance Check - Cost of Purchas	sed Power	
		Dalance Check - Cost of Furchas		
BALANCE CHECK RESULTS	3. Cost of Purchased Power	balance Check - Cost of Furchas	Comments	
BALANCE CHECK RESULTS	3. Cost of Purchased Power Part A, Line 3(b), Page 1	66,098,577		
	Part A, Line 3(b), Page 1			
BALANCE CHECK RESULTS	Part A, Line 3(b), Page 1 TOTALS (Cost)	66,098,577		
	Part A, Line 3(b), Page 1	66,098,577 66,098,577		
Needs Attention	Part A, Line 3(b), Page 1 TOTALS (Cost) Part L, Line 21(f), Page 3	66,098,577 66,098,577	Comments	
	Part A, Line 3(b), Page 1 TOTALS (Cost) Part L, Line 21(f), Page 3	66,098,577 66,098,577	Comments	
Needs Attention	Part A, Line 3(b), Page 1 TOTALS (Cost) Part L, Line 21(f), Page 3	66,098,577 66,098,577	Comments	
Needs Attention	Part A, Line 3(b), Page 1 TOTALS (Cost) Part L, Line 21(f), Page 3 Difference	66,098,577 66,098,577	Comments	
Needs Attention	Part A, Line 3(b), Page 1 TOTALS (Cost) Part L, Line 21(f), Page 3 Difference	66,098,577 66,098,577 0	Comments	
Needs Attention	Part A, Line 3(b), Page 1 TOTALS (Cost) Part L, Line 21(f), Page 3 Difference FORM 7 LI LINE ITEM 1. Operating Revenue and Patronage Capital	66,098,577 66,098,577 0 NE ITEMS THAT SHOULD Line 1 is greater than ZERO.	Comments	
Needs Attention	Part A, Line 3(b), Page 1 TOTALS (Cost) Part L, Line 21(f), Page 3 Difference FORM 7 LI LINE ITEM 1. Operating Revenue and Patronage Capital 3. Cost of Purchased Power	66,098,577 66,098,577 0 NE ITEMS THAT SHOULD Line 1 is greater than ZERO. Line 3 is greater than ZERO.	Comments	
Needs Attention	Part A, Line 3(b), Page 1 TOTALS (Cost) Part L, Line 21(f), Page 3 Difference FORM 7 LI LINE ITEM 1. Operating Revenue and Patronage Capital 3. Cost of Purchased Power 6. Distribution Expense - Operation	66,098,577 66,098,577 0 NE ITEMS THAT SHOULD Line 1 is greater than ZERO. Line 3 is greater than ZERO. Line 6 is greater than ZERO.	Comments	
Needs Attention	Part A, Line 3(b), Page 1 TOTALS (Cost) Part L, Line 21(f), Page 3 Difference FORM 7 LI LINE ITEM 1. Operating Revenue and Patronage Capital 3. Cost of Purchased Power 6. Distribution Expense - Operation 7. Distribution Expense - Maintenance	66,098,577 66,098,577 0 NE ITEMS THAT SHOULD Line 1 is greater than ZERO. Line 3 is greater than ZERO.	Comments	
Needs Attention	Part A, Line 3(b), Page 1 TOTALS (Cost) Part L, Line 21(f), Page 3 Difference FORM 7 LI LINE ITEM 1. Operating Revenue and Patronage Capital 3. Cost of Purchased Power 6. Distribution Expense - Operation	66,098,577 66,098,577 0 NE ITEMS THAT SHOULD Line 1 is greater than ZERO. Line 3 is greater than ZERO. Line 6 is greater than ZERO. Line 7 is greater than ZERO.	Comments	
Needs Attention	Part A, Line 3(b), Page 1 TOTALS (Cost) Part L, Line 21(f), Page 3 Difference FORM 7 LI LINE ITEM 1. Operating Revenue and Patronage Capital 3. Cost of Purchased Power 6. Distribution Expense - Operation 7. Distribution Expense - Maintenance 8. Consumer Accounts Expense	66,098,577 66,098,577 0 NE ITEMS THAT SHOULD Line 1 is greater than ZERO. Line 3 is greater than ZERO. Line 6 is greater than ZERO. Line 7 is greater than ZERO. Line 8 is greater than ZERO.	Comments	
Needs Attention	Part A, Line 3(b), Page 1 TOTALS (Cost) Part L, Line 21(f), Page 3 Difference FORM 7 LI LINE ITEM Operating Revenue and Patronage Capital Cost of Purchased Power Distribution Expense - Operation Distribution Expense - Maintenance S. Consumer Accounts Expense O. Customer Service and Informational Expense L. Administrative and General Expense L. Total Operation & Maintenance Expense (2 thru 11)	66,098,577 66,098,577 0 NE ITEMS THAT SHOULD Line 1 is greater than ZERO. Line 3 is greater than ZERO. Line 6 is greater than ZERO. Line 7 is greater than ZERO. Line 9 is greater than ZERO. Line 9 is greater than ZERO. Line 1 is greater than ZERO.	Comments	
Needs Attention	Part A, Line 3(b), Page 1 TOTALS (Cost) Part L, Line 21(f), Page 3 Difference FORM 7 LI LINE ITEM 1. Operating Revenue and Patronage Capital 3. Cost of Purchased Power 6. Distribution Expense - Operation 7. Distribution Expense - Operation 7. Distribution Expense - Maintenance 8. Consumer Accounts Expense 9. Customer Service and Informational Expense 11. Administrative and General Expense 12. Total Operation & Maintenance Expense (2 thru 11) 13. Depreciation & Amortization Expense	66,098,577 66,098,577 0 NE ITEMS THAT SHOULD Line 1 is greater than ZERO. Line 3 is greater than ZERO. Line 6 is greater than ZERO. Line 7 is greater than ZERO. Line 9 is greater than ZERO. Line 9 is greater than ZERO. Line 1 is greater than ZERO.	Comments	
Needs Attention	Part A, Line 3(b), Page 1 TOTALS (Cost) Part L, Line 21(f), Page 3 Difference FORM 7 LI LINE ITEM 1. Operating Revenue and Patronage Capital 3. Cost of Purchased Power 6. Distribution Expense - Operation 7. Distribution Expense - Operation 7. Distribution Expense - Maintenance 8. Consumer Accounts Expense 9. Customer Service and Informational Expense 11. Administrative and General Expense 12. Total Operation & Maintenance Expense (2 thru 11) 13. Depreciation & Maintenance Expense 16. Interest on Long-Term Debt	66,098,577 66,098,577 0 NE ITEMS THAT SHOULD Line 1 is greater than ZERO. Line 3 is greater than ZERO. Line 6 is greater than ZERO. Line 8 is greater than ZERO. Line 9 is greater than ZERO. Line 11 is greater than ZERO. Line 12 is greater than ZERO. Line 13 is greater than ZERO. Line 13 is greater than ZERO. Line 14 is greater than ZERO. Line 15 is greater than ZERO. Line 16 is greater than ZERO.	Comments	
Needs Attention	Part A, Line 3(b), Page 1 TOTALS (Cost) Part L, Line 21(f), Page 3 Difference FORM 7 LI LINE ITEM 1. Operating Revenue and Patronage Capital 3. Cost of Purchased Power 6. Distribution Expense - Operation 7. Distribution Expense - Operation 7. Distribution Expense - Maintenance 8. Consumer Accounts Expense 9. Customer Service and Informational Expense 11. Administrative and General Expense 12. Total Operation & Maintenance Expense (2 thru 11) 13. Depreciation & Amortization Expense	66,098,577 66,098,577 0 NE ITEMS THAT SHOULD Line 1 is greater than ZERO. Line 3 is greater than ZERO. Line 6 is greater than ZERO. Line 7 is greater than ZERO. Line 9 is greater than ZERO. Line 9 is greater than ZERO. Line 1 is greater than ZERO.	Comments	
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Needs Attention	Part A. Line 3(b). Page 1 TOTALS (Cost) Part L. Line 21(f). Page 3 Difference FORM 7 LI LINE ITEM 1. Operating Revenue and Patronage Capital 3. Cost of Purchased Power 6. Distribution Expense - Operation 7. Distribution Expense - Operation 8. Consumer Accounts Expense 9. Customer Service and Informational Expense 11. Administrative and General Expense 12. Total Operation & Maintenance Expense (2 thru 11) 13. Depreciation & Amortization Expense 16. Interest on Long-Term Debt 20. Total Cost of Electric Service (12 thru 19) 29. Patronage Capital or Margins (21 thru 28)	66,098,577 66,098,577 0 NE ITEMS THAT SHOULD Line 1 is greater than ZERO. Line 3 is greater than ZERO. Line 6 is greater than ZERO. Line 7 is greater than ZERO. Line 9 is greater than ZERO. Line 11 is greater than ZERO. Line 13 is greater than ZERO. Line 13 is greater than ZERO. Line 14 is greater than ZERO. Line 15 is greater than ZERO. Line 16 is greater than ZERO. Line 16 is greater than ZERO. Line 17 is greater than ZERO. Line 10 is greater than ZERO. Line 10 is greater than ZERO. Line 20 is greater than ZERO.	Comments	
0 Needs Attention 1 Matches	Part A. Line 3(b). Page 1 TOTALS (Cost) Part L. Line 21(f). Page 3 Difference FORM 7 LI LINE ITEM 1. Operating Revenue and Patronage Capital 3. Cost of Purchased Power 6. Distribution Expense - Operation 7. Distribution Expense - Operation 8. Consumer Accounts Expense 9. Customer Service and Informational Expense 11. Administrative and General Expense 12. Total Operation & Maintenance Expense (2 thru 11) 13. Depreciation & Amortization Expense 16. Interest on Long-Term Debt 20. Total Cost of Electric Service (12 thru 19) 29. Patronage Capital or Margins (21 thru 28)	66,098,577 66,098,577 0 NE ITEMS THAT SHOULD Line 1 is greater than ZERO. Line 3 is greater than ZERO. Line 6 is greater than ZERO. Line 7 is greater than ZERO. Line 7 is greater than ZERO. Line 9 is greater than ZERO. Line 1 is greater than ZERO. Line 20 is greater than ZERO. Line 20 is greater than ZERO. Line 20 is greater than ZERO.	Comments Matches NOT EQUAL ZERO	
Needs Attention Matches	Part A, Line 3(b), Page 1 TOTALS (Cost) Part L, Line 21(f), Page 3 Difference FORM 7 L1 LINE ITEM 1. Operating Revenue and Patronage Capital 3. Cost of Purchased Power 6. Distribution Expense - Operation 7. Distribution Expense - Operation 7. Distribution Expense - Operation 7. Distribution Expense - Maintenance 8. Consumer Accounts Expense 9. Customer Service and Informational Expense 11. Administrative and General Expense 11. Administrative and General Expense 12. Total Operation & Maintenance Expense (2 thru 11) 13. Depreciation & Montization Expense 16. Interest on Long-Term Debt 20. Total Cost of Electric Service (12 thru 19) 29. Patronage Capital or Margins (21 thru 28) EET	66,098,577 66,098,577 0 NE ITEMS THAT SHOULD Line 1 is greater than ZERO. Line 3 is greater than ZERO. Line 6 is greater than ZERO. Line 7 is greater than ZERO. Line 9 is greater than ZERO. Line 11 is greater than ZERO. Line 13 is greater than ZERO. Line 13 is greater than ZERO. Line 14 is greater than ZERO. Line 15 is greater than ZERO. Line 16 is greater than ZERO. Line 16 is greater than ZERO. Line 17 is greater than ZERO. Line 10 is greater than ZERO. Line 10 is greater than ZERO. Line 20 is greater than ZERO.	Comments Matches NOT EQUAL ZERO	
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Needs Attention Matches	Part A, Line 3(b), Page 1 TOTALS (Cost) Part L, Line 21(f), Page 3 Difference FORM 7 L1 LINE ITEM 1. Operating Revenue and Patronage Capital 3. Cost of Purchased Power 6. Distribution Expense - Operation 7. Distribution Expense - Operation 7. Distribution Expense - Operation 7. Distribution Expense - Maintenance 8. Consumer Accounts Expense 9. Customer Service and Informational Expense 11. Administrative and General Expense 11. Administrative and General Expense 12. Total Operation & Maintenance Expense (2 thru 11) 13. Depreciation & Montization Expense 16. Interest on Long-Term Debt 20. Total Cost of Electric Service (12 thru 19) 29. Patronage Capital or Margins (21 thru 28) EET	66,098,577 66,098,577 0 NE ITEMS THAT SHOULD Line 1 is greater than ZERO. Line 3 is greater than ZERO. Line 6 is greater than ZERO. Line 7 is greater than ZERO. Line 7 is greater than ZERO. Line 9 is greater than ZERO. Line 1 is greater than ZERO. Line 20 is greater than ZERO. Line 20 is greater than ZERO. Line 20 is greater than ZERO.	Comments Matches NOT EQUAL ZERO	
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Needs Attention Matches RT C. BALANCE SH BALANCE CHECK RESULTS	Part A, Line 3(b), Page 1. TOTALS (Cost) Part L, Line 21(f), Page 3 Difference FORM 7 LI LINE ITEM 1. Operating Revenue and Patronage Capital 3. Cost of Purchased Power 6. Distribution Expense - Operation 7. Distribution Expense - Operation 7. Distribution Expense - Operation 7. Distribution Expense - Operation 8. Consumer Accounts Expense 9. Customer Service and Informational Expense 11. Administrative and General Expense 12. Total Operation & Maintenance Expense (2 thru 11) 13. Depreciation & Amortization Expense 16. Interest on Long-Term Debt 20. Total Cost of Electric Service (12 thru 19) 29. Patronage Capital or Margins (21 thru 28) EET 28. Total Assets & Other Debits (5+14+26+27) Part C, Line 28, Page 2	66,098,577 66,098,577 0 NE ITEMS THAT SHOULD Line 1 is greater than ZERO. Line 3 is greater than ZERO. Line 6 is greater than ZERO. Line 6 is greater than ZERO. Line 8 is greater than ZERO. Line 9 is greater than ZERO. Line 11 is greater than ZERO. Line 12 is greater than ZERO. Line 13 is greater than ZERO. Line 13 is greater than ZERO. Line 13 is greater than ZERO. Line 14 is greater than ZERO. Line 15 is greater than ZERO. Line 16 is greater than ZERO. Line 29 is a NON-ZERO value. Balance Check - Balance S	Comments Matches NOT EQUAL ZERO	
Needs Attention Matches RT C. BALANCE SH BALANCE CHECK RESULTS	Part A, Line 3(b), Page 1 TOTALS (Cost) Part L, Line 21(f), Page 3 Difference FORM 7 L1 LINE ITEM 1. Operating Revenue and Patronage Capital 3. Cost of Purchased Power 6. Distribution Expense - Operation 7. Distribution Expense - Operation 7. Distribution Expense - Operation 7. Distribution Expense - Maintenance 8. Consumer Accounts Expense 9. Customer Service and Informational Expense 11. Administrative and General Expense 12. Total Operation & Maintenance Expense (2 thru 11) 13. Depreciation & Maintenance Expense 16. Interest on Long-Term Debt 20. Total Cost of Electric Service (12 thru 19) 29. Patronage Capital or Margins (21 thru 28) EET 28. Total Assets & Other Debits (5+14+26+27) Part C, Line 28, Page 2 51. Total Liabilities & Other Credits (35+38+41+49+50) Part C, Line 51, Page 2	66,098,577 66,098,577 0 NE ITEMS THAT SHOULD Line 1 is greater than ZERO. Line 3 is greater than ZERO. Line 6 is greater than ZERO. Line 6 is greater than ZERO. Line 7 is greater than ZERO. Line 1 is greater than ZERO. Line 2 is greater than ZERO. Line 3 is greater than ZERO. Line 4 is greater than ZERO. Line 4 is greater than ZERO. Line 5 is greater than ZERO. Line 4 is greater	Comments Matches NOT EQUAL ZERO	
Needs Attention Matches RT C. BALANCE SH BALANCE CHECK RESULTS	Part A. Line 3(b). Page 1. TOTALS (Cost) Part L. Line 21(f). Page 3 Difference FORM 7 LI LINE ITEM 1. Operating Revenue and Patronage Capital 3. Cost of Purchased Power 6. Distribution Expense - Operation 7. Distribution Expense - Maintenance 8. Consumer Accounts Expense 9. Customer Service and Informational Expense 11. Administrative and General Expense 12. Total Operation & Maintenance Expense (2 thru 11) 13. Depreciation & Amortization Expense 16. Interest on Long-Term Debt 20. Total Cost of Electric Service (12 thru 19) 29. Patronage Capital or Margins (21 thru 28) EET 28. Total Assets & Other Debits (5+14+26+27) Part C. Line 28. Page 2 51. Total Liabilities & Other Credits (35+38+41+49+50)	66,098,577 66,098,577 0 NE ITEMS THAT SHOULD Line 1 is greater than ZERO. Line 3 is greater than ZERO. Line 6 is greater than ZERO. Line 6 is greater than ZERO. Line 7 is greater than ZERO. Line 1 is greater than ZERO. Line 2 is greater than ZERO. Line 3 is greater than ZERO. Line 4 is greater than ZERO. Line 4 is greater than ZERO. Line 5 is greater than ZERO. Line 4 is greater	Comments Matches NOT EQUAL ZERO	



CFC FORM 7 DATA ERROR AND BALANCE CHECKS

	Balance Ch	eck - Current Maturities Long-Term	Debt
		debt will be	as long term debt listed in Line 38. Total LTD, A portion of th e due in the next 12 months. This portion should be reported in urrent Maturities LTD and Line 46. Current Maturities LTD-
	38. Total Long-Term Debt	164,826,283 Economic I	
	45. Current Maturities Long-Term Debt	0	
	46. Current Maturities Long-Term Debt-Economic Dev.	0	
	7. Investment in Subsidiary Companies Part C, Line 7, Page 2	6,994	Comments
	8. Invest. in Assoc. Org Patronage Capital		
	Part C, Line 8, Page 2	8,642,526	
	9. Invest. in Assoc. Org Other - General Funds Part C, Line 9, Page 2	0	
ALANCE CHECK RESULTS	10. Invest in Assoc. Org Other - Nongeneral Funds		
	Part C, Line 10, Page 2	2,962,873	
	Total Lines 7, 8, 9 & 10 7a - Part I - Investments in Associated Organizations	11,612,393	
	Column (b) - Included (\$)		
0 Please Review	Part I, Subtotal (b)	3,455,170	
1 Matches	Column (c) - Excluded (\$)		
Matches	Part I, Subtotal (c) Column (d) - Income or Loss	8,157,223	
	Part I, Subtotal (d)	0	
	Total	11,612,393	
	Difference	0 Matches	
	11. Investments in Economic Development Projects		Comments
ALANCE CHECK RESULTS	Part C, Line 11, Page 2	0	
	7a - Part I - Investments in Economic Development Projects		
	Column (b) - Included (\$)		
	Part I, Subtotal (b)	0	
O Please Review	Column (c) - Excluded (\$) Part I, Subtotal (c)	0	
1 Matches	Column (d) - Income or Loss	U	
-	Part I, Subtotal (d)	0	
	Total	0	
	Difference	0 Matches	
	12. Other Investments		<u> </u>
	12. Other Investments		Comments
	Part C, Line 12, Page 2	0	Comments
ALANCE CHECK RESULTS	Part C, Line 12, Page 2	0	Comments
ALANCE CHECK RESULTS		0	Comments
ALANCE CHECK RESULTS	Part C, Line 12, Page 2 7a - Part I - Other Investments Column (b) - Included (\$) Part I, Subtotal (b)	0	Comments
	Part C, Line 12, Page 2 7a - Part I - Other Investments Column (b) - Included (\$) Part I, Subtotal (b) Column (c) - Excluded (\$)	0	Comments
O Please Review	Part C, Line 12, Page 2 7a - Part I - Other Investments Column (b) - Included (\$) Part I, Subtotal (b)		Comments
	Part C, Line 12, Page 2 7a - Part I - Other Investments Column (b) - Included (\$) Part I, Subtotal (b) Column (c) - Excluded (\$) Part I, Subtotal (c) Column (d) - Income or Loss Part I, Subtotal (d)	0	Comments
0 Please Review	Part C, Line 12, Page 2 7a - Part I - Other Investments Column (b) - Included (S) Part I, Subtotal (b) Column (c) - Excluded (S) Part I, Subtotal (c) Column (d) - Income or Loss Part I, Subtotal (d) Total	0 0 0 0	
0 Please Review	Part C, Line 12, Page 2 7a - Part I - Other Investments Column (b) - Included (\$) Part I, Subtotal (b) Column (c) - Excluded (\$) Part I, Subtotal (c) Column (d) - Income or Loss Part I, Subtotal (d)	0	
0 Please Review	Part C, Line 12, Page 2 7a - Part I - Other Investments Column (b) - Included (S) Part I, Subtotal (b) Column (c) - Excluded (S) Part I, Subtotal (c) Column (d) - Income or Loss Part I, Subtotal (d) Total	0 0 0 0	Comments
0 Please Review Matches	Part C, Line 12, Page 2 7a - Part I - Other Investments Column (b) - Included (\$) Part I, Subtotal (b) Column (c) - Excluded (\$) Part I, Subtotal (c) Column (d) - Income or Loss Part I, Subtotal (d) Total Difference	0 0 0 0	
0 Please Review Matches	Part C, Line 12, Page 2 7a - Part I - Other Investments Column (b) - Included (\$) Part I, Subtotal (b) Column (c) - Excluded (\$) Part I, Subtotal (c) Column (d) - Income or Loss Part I, Subtotal (d) Total Difference	0 0 0 0 0 0 Matches	
0 Please Review	Part C, Line 12, Page 2 7a - Part I - Other Investments Column (b) - Included (\$) Part I, Subtotal (b) Column (c) - Excluded (\$) Part I, Subtotal (c) Column (d) - Income or Loss Part I, Subtotal (d) Total Difference	0 0 0 0 0 0 Matches	
0 Please Review Matches	Part C, Line 12, Page 2 7a - Part I - Other Investments Column (b) - Included (S) Part I, Subtotal (b) Column (c) - Excluded (S) Part I, Subtotal (c) Column (d) - Income or Loss Part I, Subtotal (d) Total Difference 13. Special Funds Part C, Line 13, Page 2 7a - Part I - Special Funds Column (b) - Included (S) Part I, Subtotal (b)	0 0 0 0 0 0 Matches	
0 1 Please Review Matches Matches	Part C, Line 12, Page 2 7a - Part I - Other Investments Column (b) - Included (S) Part I, Subtotal (b) Column (c) - Excluded (S) Part I, Subtotal (c) Column (d) - Income or Loss Part I, Subtotal (d) Total Difference 13. Special Funds Part C, Line 13, Page 2 7a - Part I - Special Funds Column (b) - Included (S) Part L, Subtotal (b) Column (b) - Excluded (S)	0 0 0 0 0 0 0 0 0 0 0 0 0 129,911 129,911	
0 Please Review Matches	Part C, Line 12, Page 2 7a - Part I - Other Investments Column (b) - Included (\$) Part I, Subtotal (b) Column (c) - Excluded (\$) Part I, Subtotal (c) Column (d) - Income or Loss Part I, Subtotal (d) Total Difference 13. Special Funds Part C, Line 13, Page 2 7a - Part I - Special Funds Column (b) - Included (\$) Part I, Subtotal (b) Column (c) - Excluded (\$) Part I, Subtotal (b) Column (c) - Excluded (\$) Part I, Subtotal (c)	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	
0 1 Please Review Matches Matches	Part C, Line 12, Page 2 7a - Part I - Other Investments Column (b) - Included (S) Part I, Subtotal (b) Column (c) - Excluded (S) Part I, Subtotal (c) Column (d) - Income or Loss Part I, Subtotal (d) Total Difference 13. Special Funds Part C, Line 13, Page 2 7a - Part I - Special Funds Column (b) - Included (S) Part L, Subtotal (b) Column (b) - Excluded (S)	0 0 0 0 0 0 0 0 0 0 0 0 0 129,911 129,911	



CFC FORM 7 DATA ERROR AND BALANCE CHECKS

	15. Cash-General Funds		Comments
	Part C, Line 15, Page 2	8,691,139	
BALANCE CHECK RESULTS		_	
	7a - Part I - Cash - General		
	Column (b) - Included (\$)	7,941,139	
	Part I, Subtotal (b)	/,941,139	
0 Please Review	Column (c) - Excluded (\$) <u>Part I, Subtotal (c)</u>	750,000	
I hase keview	Column (d) - Income or Loss	/50,000	
1 Matches	Part I, Subtotal (d)	0	
-		tal 8,691,139	
	Difference	e 0	Matches
			l
	17. Special Deposits		Comments
	Part C, Line 17, Page 2	1,737,899	
BALANCE CHECK RESULTS	7a - Part I - Special Deposits	-	
	Column (b) - Included (\$)		
	Part I, Subtotal (b)	1,737,899	
	Column (c) - Excluded (\$)	1,151,677	
0 Please Review	Part I, Subtotal (c)	0	
	Column (d) - Income or Loss		
1 Matches	Part I, Subtotal (d)	0	
	Te	tal 1,737,899	
	Difference	e ()	Matches
		I	l .
	18. Temporary Investments		Comments
	Part C, Line 18, Page 2	0	
BALANCE CHECK RESULTS	T. Dent I. Terrar Lawrence	-	
	7a - Part I - Temporary Investments		
	Column (b) - Included (\$) <u>Part I, Subtotal (b)</u>	0	
	Column (c) - Excluded (\$)		
0 Please Review	Part I, Subtotal (c)	0	
	Column (d) - Income or Loss		
1 Matches	Part I, Subtotal (d)	0	
	T	tal 0	
L	10		N
I	Difference	e 0	Matches
J	Difference	e 0	
	Difference 19. Notes Receivable - Net		Comments
	Difference	e 0	
	Difference 19. Notes Receivable - Net Part C, Line 19, Page 2		
BALANCE CHECK RESULTS	Difference 19. Notes Receivable - Net Part C, Line 19, Page 2 21. Accounts Receivable - Net Other	4,740,287	Comments
BALANCE CHECK RESULTS	Difference 19. Notes Receivable - Net Part C, Line 19, Page 2 21. Accounts Receivable - Net Other Part C, Line 21, Page 2	4,740,287	Comments
BALANCE CHECK RESULTS	Difference 19. Notes Receivable - Net Part C, Line 19, Page 2 21. Accounts Receivable - Net Other	4,740,287	Comments
BALANCE CHECK RESULTS	Difference 19. Notes Receivable - Net Part C, Line 19, Page 2 21. Accounts Receivable - Net Other Part C, Line 21, Page 2 Total Lines 19 & 2	4,740,287	Comments
BALANCE CHECK RESULTS	Difference 19. Notes Receivable - Net Part C, Line 19, Page 2 21. Accounts Receivable - Net Other Part C, Line 21, Page 2 Total Lines 19 & 2 7a - Part I - Account & Notes Receivable - Net	4,740,287	Comments
0 Please Review	Difference 19. Notes Receivable - Net Part C, Line 19, Page 2 21. Accounts Receivable - Net Other Part C, Line 21, Page 2 Total Lines 19 & 2 7a - Part I - Account & Notes Receivable - Net Column (b) - Included (\$)	4,740,287 692,895 1 5,433,182	Comments
	Difference 19. Notes Receivable - Net Part C, Line 19, Page 2 21. Accounts Receivable - Net Other Part C, Line 21, Page 2 Total Lines 19 & 2 7a - Part I - Account & Notes Receivable - Net Column (b) - Included (\$) Part I, Subtotal (b) Column (c) - Excluded (\$) Part I, Subtotal (c)	4,740,287 692,895 1 5,433,182	Comments
0 Please Review	Difference 19. Notes Receivable - Net Part C, Line 19, Page 2 Total Lines 19 & 2 Column (b) - Included (\$) Part I, Subtotal (b) Column (d) - Income or Loss	4,740,287 692,895 1 5,433,182 5,433,182 0	Comments
0 Please Review	Difference 19. Notes Receivable - Net Part C, Line 19, Page 2 Total Lines 19 & 2 Column (b) - Included (\$) Part I, Subtotal (b) Column (d) - Income or Loss Part I, Subtotal (d)	4,740,287 692,895 1 5,433,182 5,433,182 0 0 0	Comments
0 Please Review	Difference 19. Notes Receivable - Net Part C, Line 19, Page 2 21. Accounts Receivable - Net Other Part C, Line 21, Page 2 Total Lines 19 & 2 7a - Part I - Account & Notes Receivable - Net Column (b) - Included (\$) Part I, Subtotal (b) Column (c) - Excluded (\$) Part I, Subtotal (c) Column (d) - Income or Loss Part I, Subtotal (d) Total Lines 19 & 2	4,740,287 692,895 1 5,433,182 5,433,182 0 0 1 1 1 1 1 1 1 1 1 1 1 1 1	Comments
0 Please Review	Difference 19. Notes Receivable - Net Part C, Line 19, Page 2 Total Lines 19 & 2 Column (b) - Included (\$) Part I, Subtotal (b) Column (d) - Income or Loss Part I, Subtotal (d)	4,740,287 692,895 1 5,433,182 5,433,182 0 0 1 1 1 1 1 1 1 1 1 1 1 1 1	Comments
0 Please Review	Difference 19. Notes Receivable - Net Part C, Line 19, Page 2 21. Accounts Receivable - Net Other Part C, Line 21, Page 2 Total Lines 19 & 2 7a - Part I - Account & Notes Receivable - Net Column (b) - Included (\$) Part I, Subtotal (b) Column (c) - Excluded (\$) Part I, Subtotal (c) Column (d) - Income or Loss Part I, Subtotal (d) Total Lines 19 & 2	4,740,287 692,895 1 5,433,182 5,433,182 0 0 1 0 0 1 0 0 1 5,433,182 0 0 0 0 0 0 0 0 0 0 0 0 0	Comments Com
0 Please Review	Difference 19. Notes Receivable - Net Part C, Line 19, Page 2 21. Accounts Receivable - Net Other Part C, Line 21, Page 2 Total Lines 19 & 2 7a - Part I - Account & Notes Receivable - Net Column (b) - Included (\$) Part I, Subtotal (b) Column (c) - Excluded (\$) Part I, Subtotal (c) Column (d) - Income or Loss Part I, Subtotal (d) Total Lines 19 & 2	4,740,287 692,895 1 5,433,182 5,433,182 0 0 1 1 1 1 1 1 1 1 1 1 1 1 1	Comments Com
0 Please Review	Difference 19. Notes Receivable - Net Part C, Line 19, Page 2 Total Lines 19 & 2 Total Lines 19 & 2 Total Lines 19 & 2 7a - Part I - Account & Notes Receivable - Net Column (b) - Included (\$) Part I, Subtotal (b) Column (c) - Excluded (\$) Part I, Subtotal (c) Column (d) - Income or Loss Part I, Subtotal (d) Total Retirements (1+2)	4,740,287 692,895 1 5,433,182 5,433,182 0 0 tal 5,433,182 0 0 tal 5,433,182 0 0 0 0 0 0 0 0 0 0 0 0 0	Comments Com
0 Please Review	Difference 19. Notes Receivable - Net Part C, Line 19, Page 2 21. Accounts Receivable - Net Other Part C, Line 21, Page 2 Total Lines 19 & 2 7a - Part I - Account & Notes Receivable - Net Column (b) - Included (\$) Part I, Subtotal (b) Column (c) - Excluded (\$) Part I, Subtotal (c) Column (d) - Income or Loss Part I, Subtotal (d) Total Lines 19 & 2	4,740,287 692,895 1 5,433,182 5,433,182 0 0 1 0 0 1 0 0 1 5,433,182 0 0 0 0 0 0 0 0 0 0 0 0 0	Comments Com
0 Please Review	Difference 19. Notes Receivable - Net Part C, Line 19, Page 2 Total Lines 19 & 2 Total Lines 19 & 2 Total Lines 19 & 2 7a - Part I - Account & Notes Receivable - Net Column (b) - Included (\$) Part I, Subtotal (b) Column (c) - Excluded (\$) Part I, Subtotal (c) Column (d) - Income or Loss Part I, Subtotal (d) Total Retirements (1+2)	4,740,287 4,740,287 (692,895 1 5,433,182 0 0 tal 5,433,182 0 0 Balance Check - Total Retir 229,396,525	Comments Com
0 Please Review	Difference 19. Notes Receivable - Net Part C, Line 19, Page 2 21. Accounts Receivable - Net Other Part C, Line 21, Page 2 Total Lines 19 & 2 7a - Part I - Account & Notes Receivable - Net Column (b) - Included (\$) Part I, Subtotal (b) Column (c) - Excluded (\$) Part I, Subtotal (c) Column (d) - Income or Loss Part I, Subtotal (d) Total Retirements (1+2) Part J, Line 3b, Page 3	4,740,287 692,895 1 5,433,182 5,433,182 0 0 tal 5,433,182 0 0 tal 5,433,182 0 0 0 0 0 0 0 0 0 0 0 0 0	Comments Com
0 Please Review	Difference 19. Notes Receivable - Net Part C, Line 19, Page 2 Total Lines 19 & 2 Total Lines 19 & 2 Total Lines 19 & 2 7a - Part I - Account & Notes Receivable - Net Column (b) - Included (\$) Part I, Subtotal (b) Column (c) - Excluded (\$) Part I, Subtotal (c) Column (d) - Income or Loss Part I, Subtotal (d) Total Retirements (1+2)	4,740,287 4,740,287 (692,895 1 5,433,182 0 0 tal 5,433,182 0 0 Balance Check - Total Retir 229,396,525	Comments Com
0 Please Review	Difference 19. Notes Receivable - Net Part C, Line 19, Page 2 21. Accounts Receivable - Net Other Part C, Line 21, Page 2 Total Lines 19 & 2 7a - Part I - Account & Notes Receivable - Net Column (b) - Included (\$) Part I, Subtotal (b) Column (c) - Excluded (\$) Part I, Subtotal (c) Column (d) - Income or Loss Part I, Subtotal (d) Total Retirements (1+2) Part J, Line 3b, Page 3 Total Cash Received (4+5)	4,740,287 692,895 1 5,433,182 5,433,182 0 1 5,433,182 0 1 0 1 1 5,433,182 0 0 1 1 5,433,182 0 1 2 29,396,525 Balance Check - Total Cash Re	Comments Com
0 Please Review	Difference 19. Notes Receivable - Net Part C, Line 19, Page 2 21. Accounts Receivable - Net Other Part C, Line 21, Page 2 Total Lines 19 & 2 7a - Part I - Account & Notes Receivable - Net Column (b) - Included (\$) Part I, Subtotal (b) Column (c) - Excluded (\$) Part I, Subtotal (c) Column (d) - Income or Loss Part I, Subtotal (d) Total Retirements (1+2) Part J, Line 3b, Page 3 Total Cash Received (4+5)	4,740,287 692,895 1 5,433,182 5,433,182 0 1 5,433,182 0 1 0 1 1 5,433,182 0 0 1 1 5,433,182 0 1 2 29,396,525 Balance Check - Total Cash Re	Comments Com
0 Please Review	Difference 19. Notes Receivable - Net Part C, Line 19, Page 2 21. Accounts Receivable - Net Other Part C, Line 21, Page 2 Total Lines 19 & 2 7a - Part I - Account & Notes Receivable - Net Column (b) - Included (\$) Part I, Subtotal (b) Column (c) - Excluded (\$) Part I, Subtotal (c) Column (d) - Income or Loss Part I, Subtotal (d) Total Retirements (1+2) Part J, Line 3b, Page 3 Total Cash Received (4+5)	4,740,287 692,895 5,433,182 5,433,182 0 0 0 <td>Comments Comments Com</td>	Comments Com



CFC FORM 7 DATA ERROR AND BALANCE CHECKS

PART E. CHANGES IN	UTILITY PLANT		
		Balance Check - Changes in Ut	ility Plant
BALANCE CHECK RESULTS	1. Total Utility Plant in Service		Comments
	Part C, Line 1, Page 2	507,586,853	0
O Needs Attention	SUBTOTAL: (1 thru 11)		
	Part E, Line 12(e), Page 3	507,586,853	0
	D:00		
1 Matches	Differen	ce	Matches
Matches			
BALANCE CHECK RESULTS	2. Construction Work in Progress		Comments
Difference conservation	Part C, Line 2, Page 2	49,454,342	0
Needs Attention	Construction Work in Progress		
-	Part E, Line 13(e), Page 3	49,454,342	0
	Differen	ce 0	Matches
1 Matches			
BALANCE CHECK RESULTS	3. Total Utility Plant (1+2)		Comments
	Part C, Line 3, Page 2	557,041,194	0
O Needs Attention	TOTAL UTILITY PLANT (12+13)		
	Part E, Line 14(e), Page 3	557,041,194	0
	Differer		Matches
1 Matches	Differen	ce 0	Wratches
Wratches			
PART L. KWH PURCHA	SED AND TOTAL COST		
		Balance Check - Total KWH F	Purchased
BALANCE CHECK RESULTS	TOTALS (KWH Purchased)		Comments
	Part L, Line 21(e), Page 3	1,558,870,893	0
Needs Attention	16. TOTAL KWH Purchased		
-	Part R, Line 16(d), Page 5	1,558,870,893	0
	Differen	ce 0	Matches
1 Matches			
DADTO LONC TEDM	DEBT SERVICE REQUIREMENTS		
FART U. LUNG-TERM	DEBT SERVICE REQUIREMENTS		
		New Charles Laws Trees Data Same	in Demokratic
BALANCE CHECK RESULTS		Balance Check - Long-Term Debt Serv	Comments
BALANCE CHEUK RESULTS	38. Total Long-Term Debt (36 + 37) Part C, Line 38, Page 2	164,826,283	Comments
	Total Balance End of Year	104,820,285	
Needs Attention	Part O, Line 12, Page 4	164,826,283	0
	<u>raro, Ene 12, rage</u>	104,020,205	
	Differen	ce 0	Matches
1 Matches			
	Ba	ance Check - Data on Transmission a	nd Distribution Plant
	8. Total Miles Energized (5+6+7)		
	Part B, Line 57, Page 1	3,114	OK
1		Palance Check 1-W/h Dursh 1	nd Total Cost
	21. Total kWh Purchased	Balance Check - kWh Purchased a 1,558,870,893	
	21. Total kWh Purchased 21. Total Cost	1,558,870,893	
	21. Total kWh Purchased 21. Total Cost		
		1,558,870,893 66,098,577	OK
		1,558,870,893	OK
		1,558,870,893 66,098,577	OK
	21. Total Cost	1,558,870,893 66,098,577 Balance Check - Ratio 139 - Lin	OK e Loss (%)
		1,558,870,893 66,098,577	OK e Loss (%)
	21. Total Cost RATIO 139 LINE LOSS (%)	1,558,870,893 66,098,577 Balance Check - Ratio 139 - Lin	OK e Løss (%) OK
	21. Total Cost RATIO 139 LINE LOSS (%) Balan 1. Amount Due Over 60 Days:	1,558,870,893 66,098,577 Balance Check - Ratio 139 - Lin 1.39 ce Check - Part K. Due from Consum	OK e Loss (%) OK ers for Electric Service
	21. Total Cost RATIO 139 LINE LOSS (%) Balan 1. Amount Due Over 60 Days: Amount Due Over 60 Days	1,558,870,893 66,098,577 Balance Check - Ratio 139 - Lin 1,39	OK e Loss (%) OK ers for Electric Service
	21. Total Cost RATIO 139 LINE LOSS (%) Balan 1. Amount Due Over 60 Days:	1,558,870,893 66,098,577 Balance Check - Ratio 139 - Lin 1.39 ce Check - Part K. Due from Consum	OK e Loss (%) OK ers for Electric Service OK



NATIONAL RURAL UTILITIES	BORROWER NAME	Holy Cross Ener	
COOPERATIVE FINANCE CORPORATION	BORROWER DESIGNATION	CO034	
FINANCIAL AND STATISTICAL REPORT	ENDING DATE	12/31/2024	
NOTES			

12-2024 CFC Year-End Form7

Final Audit Report

2025-03-13

Created:	2025-03-13
By:	Leah Feeley (Ifeeley@holycross.com)
Status:	Signed
Transaction ID:	CBJCHBCAABAA1-Ce9YE_ZWkid-5e9P20hXkGNEc5UdkV

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