

NATIONAL RURAL UTILITIES COOPERATIVE FINANCE CORPORATION FINANCIAL AND STATISTICAL REPORT	BORROWER NAME	Holy Cross Electric Association, Inc.
	BORROWER DESIGNATION	CO034
	ENDING DATE	12/31/2022

Submit electronic copy only. Enter names below, no signatures necessary. Round all numbers to the nearest dollar.

CERTIFICATION	BALANCE CHECK RESULTS	AUTHORIZATION
<p>By submitting this Form 7 to CFC, we certify that the entries in this report have been reviewed and approved by the CEO or CFO and, are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.</p> <p><i>Sam Whelan</i></p> <p>----- Name of CFO/Office Manager Date</p> <p></p> <p>----- Name of General Manager/CEO Date</p> <p>Leah Feeley</p> <p>----- Name of person submitting Form 7 *New Date</p>	<div style="display: flex; align-items: center;"> <div style="border: 1px solid black; padding: 5px; margin-right: 10px;"> <div style="text-align: center; border-radius: 50%; width: 30px; height: 30px; background-color: red; color: white; margin: 5px auto; display: flex; align-items: center; justify-content: center;">0</div> <p style="margin: 5px 0;">Needs Attention</p> </div> <div style="border: 1px solid black; padding: 5px; margin-right: 10px;"> <div style="text-align: center; border-radius: 50%; width: 30px; height: 30px; background-color: yellow; color: black; margin: 5px auto; display: flex; align-items: center; justify-content: center;">0</div> <p style="margin: 5px 0;">Please Review</p> </div> <div style="border: 1px solid black; padding: 5px;"> <div style="text-align: center; border-radius: 50%; width: 30px; height: 30px; background-color: green; color: white; margin: 5px auto; display: flex; align-items: center; justify-content: center;">26</div> <p style="margin: 5px 0;">Matches</p> </div> </div>	<p>NRECA uses rural electric system data for legislative, regulatory and other purposes. May we provide this report from your system to NRECA?</p> <div style="display: flex; justify-content: space-around; margin-top: 10px;"> <input checked="" type="radio"/> YES <input type="radio"/> NO </div>

PART A. STATEMENT OF OPERATIONS				
ITEM	YEAR-TO-DATE			THIS MONTH
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	
1. Operating Revenue and Patronage Capital	142,641,027	148,463,609	148,785,522	12,247,548
2. Power Production Expense	9,131,271	8,826,540	10,481,059	763,058
3. Cost of Purchased Power	61,640,601	67,598,029	64,506,138	8,191,563
4. Transmission Expense	4,188,065	2,874,007	4,209,844	(842,790)
5. Regional Market Operations Expense	0	0	0	0
6. Distribution Expense - Operation	11,695,537	10,776,836	10,450,011	779,144
7. Distribution Expense - Maintenance	5,343,623	5,476,900	5,608,528	484,172
8. Consumer Accounts Expense	3,889,442	3,626,885	3,937,496	309,399
9. Customer Service and Informational Expense	3,107,314	2,827,293	3,740,362	370,177
10. Sales Expense	0	0	0	0
11. Administrative and General Expense	14,061,059	13,151,780	13,500,246	1,057,223
12. Total Operation & Maintenance Expense (2 thru 11)	113,056,912	115,158,270	116,433,684	11,111,946
13. Depreciation & Amortization Expense	13,472,267	14,209,749	13,915,315	1,211,650
14. Tax Expense - Property & Gross Receipts	0	2,222,656	2,487,930	(61,717)
15. Tax Expense - Other	0	0	0	0
16. Interest on Long-Term Debt	7,198,446	7,234,859	7,176,558	593,680
17. Interest Charged to Construction (Credit)	0	0	0	0
18. Interest Expense - Other	30,101	3,342	3,000	391
19. Other Deductions	0	56,401	57,416	0
20. Total Cost of Electric Service (12 thru 19)	133,757,726	138,885,277	140,073,903	12,855,950
21. Patronage Capital & Operating Margins (1 minus 20)	8,883,301	9,578,332	8,711,619	(608,402)
22. Non Operating Margins - Interest	65,126	231,839	45,000	32,288
23. Allowance for Funds Used During Construction	0	0	0	0
24. Income (Loss) from Equity Investments	(275)	(275)	(275)	0
25. Non Operating Margins - Other	2,979	337,004	85,402	106,772
26. Generation & Transmission Capital Credits	0	0	0	0
27. Other Capital Credits & Patronage Dividends	915,547	1,125,650	922,648	568,392
28. Extraordinary Items	0	0	0	0
29. Patronage Capital or Margins (21 thru 28)	9,866,678	11,272,550	9,764,394	99,050

PART B. DATA ON TRANSMISSION AND DISTRIBUTION PLANT					
ITEM	YEAR-TO-DATE		ITEM	YEAR-TO-DATE	
	LAST YEAR (a)	THIS YEAR (b)		LAST YEAR (a)	THIS YEAR (b)
1. New Services Connected	947	475	5. Miles Transmission	119	119
2. Services Retired	39	37	6. Miles Distribution Overhead	1,107	1,109
3. Total Services In Place	62,133	62,571	7. Miles Distribution Underground	1,850	1,861
4. Idle Services (Exclude Seasonal)	2,086	2,108	8. Total Miles Energized (5+6+7)	3,076	3,089

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PART C. BALANCE SHEET			
ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service	475,802,896	29. Memberships	0
2. Construction Work in Progress	27,800,318	30. Patronage Capital	63,869,956
3. Total Utility Plant (1+2)	503,603,214	31. Operating Margins - Prior Years	0
4. Accum. Provision for Depreciation and Amort	195,975,229	32. Operating Margins - Current Year	9,578,333
5. Net Utility Plant (3-4)	307,627,985	33. Non-Operating Margins	13,547,341
6. Nonutility Property - Net	458,088	34. Other Margins & Equities	56,286,008
7. Investment in Subsidiary Companies	7,548	35. Total Margins & Equities (29 thru 34)	143,281,638
8. Invest. in Assoc. Org. - Patronage Capital	7,451,914	36. Long-Term Debt CFC (Net)	0
9. Invest. in Assoc. Org. - Other - General Funds	2,072	37. Long-Term Debt - Other (Net)	157,979,907
10. Invest in Assoc. Org. - Other - Nongeneral Funds	2,975,028	38. Total Long-Term Debt (36 + 37)	157,979,907
11. Investments in Economic Development Projects	0	39. Obligations Under Capital Leases - Non current	0
12. Other Investments	0	40. Accumulated Operating Provisions - Asset Retirement Obligations	3,189,800
13. Special Funds	23,721	41. Total Other Noncurrent Liabilities (39+40)	3,189,800
14. Total Other Property & Investments (6 thru 13)	10,918,371	42. Notes Payable	0
15. Cash-General Funds	7,652,370	43. Accounts Payable	16,439,033
16. Cash-Construction Funds-Trustee	3,690	44. Consumers Deposits	534,992
17. Special Deposits	76,745	45. Current Maturities Long-Term Debt	284,156
18. Temporary Investments	0	46. Current Maturities Long-Term Debt-Economic Dev.	0
19. Notes Receivable - Net	2,663,000	47. Current Maturities Capital Leases	0
20. Accounts Receivable - Net Sales of Energy	14,129,076	48. Other Current & Accrued Liabilities	10,588,640
21. Accounts Receivable - Net Other	164,240	49. Total Current & Accrued Liabilities (42 thru 48)	27,846,821
22. Renewable Energy Credits	1,614,976	50. Deferred Credits	27,684,120
23. Materials & Supplies - Electric and Other	6,282,166	51. Total Liabilities & Other Credits (35+38+41+49+50)	359,982,286
24. Prepayments	3,138,574	ESTIMATED CONTRIBUTION-IN-AID-OF-CONSTRUCTION	
25. Other Current & Accrued Assets	5,592,902	Balance Beginning of Year	95,472,441
26. Total Current & Accrued Assets (15 thru 25)	41,317,739	Amounts Received This Year (Net)	2,097,997
27. Deferred Debits	118,191	TOTAL Contributions-In-Aid-Of-Construction	97,570,438
28. Total Assets & Other Debits (5+14+26+27)	359,982,286		

PART D. THE SPACE BELOW IS PROVIDED FOR IMPORTANT NOTES REGARDING THE FINANCIAL STATEMENT CONTAINED IN THIS REPORT.

The following items are unique situations for 2022:

Carbon Offsets: Sold 2018 and 2019 carbon offsets inventory, resulting in \$1.3 million expense (Part A. Line 3.) and revenue of \$2.7 million (Part A. Line 1.)

TIE True-Up: Received a 2021 TIE (transmission expense) true-up of \$1.7 million partially offsetting expenses (Part A. Line 4.)

Deferred Revenue: Utilized \$1.3 million of 2021 deferred revenue in 2022 (Part A. Line 1. and Part C. Line 50.)

Deferred Revenue: Deferred \$5.7 million of 2022 revenue (Part A. Line 1. and Part C. Line 50.)

Deferred Revenue: Finished 2022 with a deferred revenue balance of \$8.5 million (Part A. Line 1. and Part C. Line 50.)

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PART E. CHANGES IN UTILITY PLANT

	PLANT ITEM	BALANCE BEGINNING OF YEAR (a)	ADDITIONS (b)	RETIREMENTS (c)	ADJUSTMENTS AND TRANSFER (d)	BALANCE END OF YEAR (e)
1	Distribution Plant Subtotal	215,110,000	18,687,292	1,359,724	0	232,437,568
2	General Plant Subtotal	25,798,005	1,342,689	673,347	0	26,467,347
3	Headquarters Plant	42,957,389	34,290	10,166	0	42,981,513
4	Intangibles	91,050	0	0	0	91,050
5	Transmission Plant Subtotal	41,907,161	555,247	9,209	0	42,453,199
6	Regional Transmission and Market Operation Plant	0	0	0	0	0
7	Production Plant - Steam	122,785,694	2,820,193	0	0	125,605,888
8	Production Plant - Nuclear	0	0	0	0	0
9	Production Plant - Hydro	0	0	0	0	0
10	Production Plant - Other	5,397,982	368,349	0	0	5,766,331
11	All Other Utility Plant	0	0	0	0	0
12	SUBTOTAL: (1 thru 11)	454,047,281	23,808,061	2,052,446	0	475,802,896
13	Construction Work in Progress	27,853,948	(53,630)			27,800,318
14	TOTAL UTILITY PLANT (12+13)	481,901,229	23,754,431	2,052,446	0	503,603,214

CFC NO LONGER REQUIRES SECTIONS "F", "J", AND "M" DATA

Those sections refer to data on "Materials and Supplies" (F), "Energy Efficiency and Conservation Loan Program" (J), and "Annual Meeting and Board Data" (M).

PART H. SERVICE INTERRUPTIONS

	ITEM	Avg. Minutes per Consumer by Cause	Avg. Minutes per Consumer by Cause	Avg. Minutes per Consumer by Cause	Avg. Minutes per Consumer by Cause	TOTAL (e)
		Power Supplier (a)	Major Event (b)	Planned (c)	All Other (d)	
1.	Present Year	0.00	0.00	12.10	46.60	58.70
2.	Five-Year Average	3.70	20.50	10.80	55.10	90.10

PART I. EMPLOYEE - HOUR AND PAYROLL STATISTICS

1. Number of Full Time Employees	162	4. Payroll - Expensed	13,740,487
2. Employee - Hours Worked - Regular Time	327,339	5. Payroll - Capitalized	2,588,836
3. Employee - Hours Worked - Overtime	9,708	6. Payroll - Other	3,435,906

PART J. PATRONAGE CAPITAL

ITEM	THIS YEAR (a)	CUMULATIVE (b)	PART K. DUE FROM CONSUMERS FOR ELECTRIC SERVICE	
			1. Amount Due Over 60 Days:	2. Amount Written Off During Year:
1. General Retirement	7,111,224	212,578,434	73,763	
2. Special Retirements	32,500	1,614,622	46,566	
3. Total Retirements (1+2)	7,143,724	214,193,056		
4. Cash Received from Retirement of Patronage Capital by Suppliers of Electric Power	0			
5. Cash Received from Retirement of Patronage Capital by Lenders for Credit Extended to the Electric System	301,623			
6. Total Cash Received (4+5)	301,623			

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PART L. KWH PURCHASED AND TOTAL COST										
	NAME OF SUPPLIER (a)	CFC USE ONLY SUPPLIER CODE (b)	RENEWABLE ENERGY PROGRAM NAME (c)	RENEWABLE FUEL TYPE (d)	KWH PURCHASED (e)	TOTAL COST (f)	AVERAGE COST PER KWH (cents) (g)	INCLUDED IN TOTAL COST		
								FUEL COST ADJUSTMENT (h)	WHEELING & OTHER CHARGES (or Credits) (i)	COMMENTS (j)
1	GUZMAN ENERGY			0 None	691,875,475	15,538,892	2.25			Comments
2	PUBLIC SERVICE CO OF COLORADO			0 None	447,073,452	36,372,677	8.14	2,836,503		Comments
3	EAGLE VALLEY CLEAN ENERGY			4 Wood	91,374,361	10,640,141	11.64			Comments
4	WESTERN AREA POWER ADMIN			5 Potential	57,035,803	1,103,441	1.93			Comments
5	PV SOLAR & NET METERING			2 Sun	20,907,491	1,484,031	7.10			Comments
6	HYDRO			5 Potential	2,491,306	136,473	5.48			Comments
7	VESSELS - 3MW, LLC			3 Methane	2,471,123	146,604	5.93			Comments
8	REC'S & POWER ADMIN			0 None	0	1,965,610	0.00			Comments
9	DEMAND RESPONSE INCENTIVES			0 None	0	210,160	0.00			Comments
10							0.00			Comments
11							0.00			Comments
12							0.00			Comments
13							0.00			Comments
14							0.00			Comments
15							0.00			Comments
16							0.00			Comments
17							0.00			Comments
18							0.00			Comments
19							0.00			Comments
20							0.00			Comments
21	TOTALS				1,313,229,011	67,598,029	5.15	2,836,503	0	

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PART L. KWH PURCHASED AND TOTAL COST (Continued)

COMMENTS	
1	
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PART M. LONG-TERM LEASES (If additional space is needed, use separate sheet)

*LIST BELOW ALL "RESTRICTED PROPERTY" ** HELD UNDER "LONG TERM" LEASE. (If none, State "NONE")*

	NAME OF LESSOR	TYPE OF PROPERTY	RENTAL THIS YEAR
1.	Aspen Consolidated Sanitation District	Land	\$100,167
2.			\$0
3.			TOTAL \$100,167

** "RESTRICTED PROPERTY" means all properties other than automobiles, trucks, tractors, other vehicles (including without limitation aircraft and ships), office and warehouse space and office equipment (including without limitation computers). "LONG TERM" means leases having unexpired terms in excess of 3 years and covering property having an initial cost in excess of \$250,000).

PART O. LONG-TERM DEBT SERVICE REQUIREMENTS

	NAME OF LENDER	BALANCE END OF YEAR	BILLED THIS YEAR			CFC USE ONLY (d)
			INTEREST (a)	PRINCIPAL (b)	TOTAL (c)	
1	National Rural Utilities Cooperative Finance Corporation	141,844,286	6,749,194	5,987,346	12,736,540	
2	NCSC	0	0	0	0	
3	Farmer Mac	13,661,070	487,597	542,330	1,029,928	
4	Rural Utilities Service - Rural Energy Savings Program (RESP)	2,474,552	0	20,795	20,795	
5		0	0	0	0	
6		0	0	0	0	
7		0	0	0	0	
8		0	0	0	0	
9		0	0	0	0	
10	Principal Payments Received from Ultimate Recipients of IRP Loans			0		
11	Principal Payments Received from Ultimate Recipients of REDL Loans			0		
12	TOTAL (Sum of 1 thru 9)	\$157,979,907	\$7,236,791	\$6,550,471	\$13,787,263	

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PART R. POWER REQUIREMENTS DATABASE

CLASSIFICATION	CONSUMER, SALES, AND REVENUE DATA	JANUARY CONSUMERS (a)	DECEMBER CONSUMERS (b)	AVERAGE CONSUMERS (c)	TOTAL KWH SALES AND REVENUE (d)
1. Residential Sales (excluding seasonal)	a. No. Consumers Served	49,044	49,312	49,178	
	b. KWH Sold				688,858,420
	c. Revenue				83,033,065
2. Residential Sales - Seasonal	a. No. Consumers Served	0	0	0	
	b. KWH Sold				0
	c. Revenue				0
3. Irrigation Sales	a. No. Consumers Served	54	55	55	
	b. KWH Sold				1,832,326
	c. Revenue				202,615
4. Comm. and Ind. 1000 KVA or Less	a. No. Consumers Served	10,635	10,741	10,688	
	b. KWH Sold				516,574,977
	c. Revenue				52,564,043
5. Comm. and Ind. Over 1000 KVA	a. No. Consumers Served	22	20	21	
	b. KWH Sold				65,024,399
	c. Revenue				6,768,986
6. Public Street & Highway Lighting	a. No. Consumers Served	45	46	46	
	b. KWH Sold				862,586
	c. Revenue				118,690
7. Other Sales to Public Authority	a. No. Consumers Served	0	0	0	
	b. KWH Sold				0
	c. Revenue				0
8. Sales for Resales-RUS Borrowers	a. No. Consumers Served	0	0	0	
	b. KWH Sold				0
	c. Revenue				0
9. Sales for Resales-Other	a. No. Consumers Served	0	0	0	
	b. KWH Sold				304,873,361
	c. Revenue				6,476,013
10. TOTAL No. of Consumers (lines 1a thru 9a)		59,800	60,174	59,988	
11. TOTAL KWH Sold (lines 1b thru 9b)					1,578,026,069
12. TOTAL Revenue Received From Sales of Electric Energy (line 1c thru 9c)					149,163,412
13. Transmission Revenue					0
14. Other Electric Revenue					(699,803)
15. KWH - Own Use					1,863,797
16. TOTAL KWH Purchased					1,313,229,011
17. TOTAL KWH Generated					304,873,361
18. Cost of Purchases and Generation					79,298,576
19. Interchange - KWH - Net					0
20. Peak - Sum All KW Input (Metered)					259,419
<input type="radio"/> None <input type="radio"/> Non-coincident <input checked="" type="radio"/> Coincident					

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PART S. ENERGY EFFICIENCY PROGRAMS

Line #	Classification	Added This Year			Total To Date		
		Number of Consumers (a)	Amount Invested (b)	ESTIMATED MMBTU Savings (c)	Number of Consumers (d)	Amount Invested (e)	ESTIMATED MMBTU Savings (f)
1.	Residential Sales (excluding seasonal)	513	329,762	4,021	9,685	12,199,809	257,448
2.	Residential Sales - Seasonal	0	0	0	0	0	0
3.	Irrigation Sales	0	0	0	1	33,087	789
4.	Comm. and Ind. 1000 KVA or Less	63	170,137	13,332	851	6,882,917	417,713
5.	Comm. and Ind. Over 1000 KVA	2	4,976	286	6	542,361	80,062
6.	Public Street and Highway Lighting	0	0	0	6	81,434	5,279
7.	Other Sales to Public Authorities	0	0	0	0	0	0
8.	Sales for Resales - RUS Borrowers	0	0	0	0	0	0
9.	Sales for Resales - Other	0	0	0	0	0	0
10.	TOTAL	578	504,875	17,639	10,549	19,739,608	761,291

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(All investments refer to your most recent CFC Loan Agreement)			
7a - PART 1 - INVESTMENTS			
DESCRIPTION (a)	INCLUDED (\$) (b)	EXCLUDED (\$) (e)	INCOME OR LOSS (d)
2. INVESTMENTS IN ASSOCIATED ORGANIZATIONS			
5	SUBSIDIARY COMPANIES	7,548	0
6	PATRONAGE CAPITAL	2,666,376	4,785,538
7	GENERAL	2,072	0
8	NRUCFC-CTC	0	2,975,028
9			0
10			0
11			0
12			0
13			0
14			0
Subtotal (Line 5 thru 14)		2,675,996	7,760,566
3. INVESTMENTS IN ECONOMIC DEVELOPMENT PROJECTS			
15			0
16			0
17			0
18			0
Subtotal (Line 15 thru 18)		0	0
4. OTHER INVESTMENTS			
19			0
20			0
21			0
22			0
Subtotal (Line 19 thru 22)		0	0
5. SPECIAL FUNDS			
23	HOMESTEAD 457		23,721
24			0
25			0
26			0
Subtotal (Line 23 thru 26)		0	23,721
6. CASH - GENERAL			
27	WORKING FUNDS	6,902,370	750,000
28			0
29			0
30			0
31			0
32			0
33			0
34			0
35			0
36			0
37			0
38			0
Subtotal (Line 27 thru 38)		6,902,370	750,000
7. SPECIAL DEPOSITS			
39	RESP LOAN LOSS RESERVE - GREAT WESTERN	76,745	0
40			0
41			0
42			0
Subtotal (Line 39 thru 42)		76,745	0
8. TEMPORARY INVESTMENTS			
43	CFC SHORT TERM INVESTMENTS	0	0
44	ON-BILL FINANCING	0	0
45			0
46			0
Subtotal (Line 43 thru 46)		0	0
9. ACCOUNT & NOTES RECEIVABLE - NET			
47	CONSUMER & EMPLOYEE PURCHASES	154,687	0
48	CONSTRUCTION DEPOSITS		0
49	OTHER	2,672,552	0
50			0
51			0
52			0
53			0
54			0
Subtotal (Line 47 thru 54)		2,827,240	0
10. COMMITMENTS TO INVEST WITHIN 12 MONTHS BUT NOT ACTUALLY PURCHASED			
55			0
56			0
57			0
58			0
Subtotal (Line 55 thru 58)		0	0
Total		12,482,351	8,534,287

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(All investments refer to your most recent CFC Loan Agreement)					
7a - PART II. LOAN GUARANTEES					
Line No.	Organization & Guarantee Beneficiary (a)	Maturity Date of Guarantee Obligation (b)	Original Amount (\$) (c)	Performance Guarantee Exposure or Loan Balance (\$) (d)	Available Loans (Covered by Guarantees) (e)
1			0	0	0
2			0	0	0
3			0	0	0
4			0	0	0
5			0	0	0
TOTALS (Line 1 thru 5)			0	0	0
7a - PART III. LOANS					
Line No.	Name of Organization (a)	Maturity Date (b)	Original Amount (\$) (c)	Loan Balance (\$) (d)	Available Loans (e)
1			0	0	0
2			0	0	0
3			0	0	0
4			0	0	0
5			0	0	0
TOTALS (Line 1 thru 5)			0	0	0
7a - PART IV. TOTAL INVESTMENTS AND LOANS GUARANTEES					
1	TOTAL (Part I, Total - Column b + Part II, Totals - Column d + Column e + Part III, Totals - Column d + Column e)				12,482,351
2	LARGER OF (a) OR (b)				75,540,482
	a. 15 percent of Total Utility Plant (CFC Form 7, Part C, Line 3)			75,540,482	
	b. 50 percent of Total Equity (CFC Form 7, Part C, Line 35)			71,640,819	

<p style="text-align: center;">NATIONAL RURAL UTILITIES COOPERATIVE FINANCE CORPORATION FINANCIAL AND STATISTICAL REPORT</p>	BORROWER NAME	Holy Cross Elec																												
	BORROWER DESIGNATION	CO034																												
	ENDING DATE	12/31/2022																												
PRELIMINARY FINANCIAL & STATISTICAL RATIOS																														
<p>These preliminary ratios can be used to evaluate your system's performance and used as an error checking device. MDSC and DSC will be "estimated" values. Your system's prior year's "Investment in Associated Orgs – Patronage Capital" must be entered as a part of the calculation for MDSC.</p>																														
<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: center;">ITEM DESCRIPTION</th> <th style="text-align: center;">ENTER DATA</th> </tr> </thead> <tbody> <tr> <td>2021 Part C. Balance Sheet, Line 8 - Invest. In Assoc. Org. - Pat Cap</td> <td style="text-align: right;">6,778,602</td> </tr> <tr> <td>2022 Billed Debt Service</td> <td style="text-align: right;">13,787,263</td> </tr> <tr> <td>2021 Part R. Power Req. Database, Line 11, Column (d) - Total MWH Sold</td> <td style="text-align: right;">1,587,951</td> </tr> <tr> <td>2021 Part R. Power Req. Database, Line 10, Column (c) - Average Number of Consumers</td> <td style="text-align: right;">59,369</td> </tr> <tr> <td>2021 Part C. Balance Sheet, Line 3 - Total Utility Plant</td> <td style="text-align: right;">481,989</td> </tr> <tr> <td>2020 Part C. Balance Sheet, Line 35 - Total Margins & Equities</td> <td style="text-align: right;">130,987,637</td> </tr> <tr> <td>2021 Part C. Balance Sheet, Line 35 - Total Margins & Equities</td> <td style="text-align: right;">136,344,886</td> </tr> <tr> <td>2020 Part C. Balance Sheet, Line 38 - Total Long-Term Debt</td> <td style="text-align: right;">153,043,016</td> </tr> <tr> <td>2021 Part C. Balance Sheet, Line 38 - Total Long-Term Debt</td> <td style="text-align: right;">154,046,952</td> </tr> <tr> <td>2017 Part C. Balance Sheet, Line 35 - Total Margins & Equities</td> <td style="text-align: right;">115,698,958</td> </tr> <tr> <td>2017 Part C. Balance Sheet, Line 38 - Total Long-Term Debt</td> <td style="text-align: right;">168,678,133</td> </tr> <tr> <td>2021 Part C. Balance Sheet, Line 46 - Current Maturities Long-Term Debt - Economic Dev.</td> <td style="text-align: right;">0</td> </tr> <tr> <td>2021 Part C. Balance Sheet, Line 45 - Current Maturities Long-Term Debt</td> <td style="text-align: right;">272,235</td> </tr> </tbody> </table>			ITEM DESCRIPTION	ENTER DATA	2021 Part C. Balance Sheet, Line 8 - Invest. In Assoc. Org. - Pat Cap	6,778,602	2022 Billed Debt Service	13,787,263	2021 Part R. Power Req. Database, Line 11, Column (d) - Total MWH Sold	1,587,951	2021 Part R. Power Req. Database, Line 10, Column (c) - Average Number of Consumers	59,369	2021 Part C. Balance Sheet, Line 3 - Total Utility Plant	481,989	2020 Part C. Balance Sheet, Line 35 - Total Margins & Equities	130,987,637	2021 Part C. Balance Sheet, Line 35 - Total Margins & Equities	136,344,886	2020 Part C. Balance Sheet, Line 38 - Total Long-Term Debt	153,043,016	2021 Part C. Balance Sheet, Line 38 - Total Long-Term Debt	154,046,952	2017 Part C. Balance Sheet, Line 35 - Total Margins & Equities	115,698,958	2017 Part C. Balance Sheet, Line 38 - Total Long-Term Debt	168,678,133	2021 Part C. Balance Sheet, Line 46 - Current Maturities Long-Term Debt - Economic Dev.	0	2021 Part C. Balance Sheet, Line 45 - Current Maturities Long-Term Debt	272,235
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NATIONAL RURAL UTILITIES COOPERATIVE FINANCE CORPORATION FINANCIAL AND STATISTICAL REPORT		BORROWER NAME	Holy Cross Elec
		BORROWER DESIGNATION	CO034
		ENDING DATE	12/31/2022
2020 TIER		2.32	
2021 TIER		2.37	
2022 TIER		2.56	
2020 OTIER		2.15	
2021 OTIER		2.28	
2022 OTIER		2.37	
2020 MDSC		2.22	
2021 MDSC		2.28	
2022 MDSC		2.30	
2020 DSC		2.28	
2021 DSC		2.31	
2022 DSC		2.37	
2020 ODSC		2.19	
2021 ODSC		2.26	
2022 ODSC		2.27	
2% of Total Margins & Equity		2,865,633	
Total Long-Term Leases		100,167	
1/3 of the Lease portion		(921,822)	
Pat Cap (Cash) portion		452,338	

RATIO No.	RATIO DESCRIPTION	KRTA 2017	KRTA 2018	KRTA 2019	KRTA 2020	KRTA 2021	ESTIMATED RATIOS FOR 2022	Budget 2023	25%
1	RATIO 1 --- AVERAGE TOTAL CONSUMERS SERVED	56,709	57,328	57,934	58,570	59,369	59,988	0	1.04%
2	RATIO 2 --- TOTAL KWH SOLD (1,000)	1,166,454	1,232,766	1,595,899	1,223,308	1,587,951	1,578,026	0	-0.63%
3	RATIO 3 --- TOTAL UTILITY PLANT (1,000)	417,002	428,815	441,385	456,427	481,989	503,603	0	4.48%
4	RATIO 4 --- TOTAL NUMBER OF EMPLOYEES (FULL TIME ONLY)	157	152	160	163	162	162	0	0.00%
5	RATIO 5 --- TOTAL MILES OF LINE	3,029	3,033	3,047	3,061	3,076	3,089	0	0.42%
6	RATIO 6 --- TIER	1.83	1.96	2.13	2.32	2.37	2.56	0.00	7.94%
7	RATIO 7 --- TIER (2 OF 3 YEAR HIGH AVERAGE)	2.08	2.00	2.05	2.22	2.34	2.46	0.00	5.30%
8	RATIO 8 --- OTIER	1.74	1.87	2.04	2.15	2.28	2.37	0.00	3.75%
9	RATIO 9 --- OTIER (2 OF 3 YEAR HIGH AVERAGE)	1.98	1.90	1.95	2.09	2.21	2.32	0.00	5.10%
10	RATIO 10 --- MODIFIED DSC (MDSC)	2.07	2.30	2.20	2.22	2.28	2.30	0.00	0.87%
11	RATIO 11 --- MDSC (2 OF 3 YEAR HIGH AVERAGE)	2.15	2.22	2.25	2.26	2.25	2.29	0.00	1.77%
12	RATIO 12 --- DEBT SERVICE COVERAGE (DSC)	2.10	2.33	2.22	2.28	2.31	2.37	0.00	2.73%
13	RATIO 13 --- DSC (2 OF 3 YEAR HIGH AVERAGE)	2.18	2.24	2.28	2.31	2.30	2.34	0.00	1.80%
14	RATIO 14 --- ODSC	2.05	2.28	2.17	2.19	2.26	2.27	0.00	0.53%
15	RATIO 15 --- ODSC (2 OF 3 YEAR HIGH AVERAGE)	2.12	2.18	2.22	2.24	2.23	2.27	0.00	1.61%
16	RATIO 16 --- EQUITY AS A % OF ASSETS	35.71	37.40	38.57	39.98	39.32	39.80	0.00	1.22%
17	RATIO 17 --- DISTRIBUTION EQUITY (EXCLUDES EQUITY IN ASSOC. ORG'S PATRONAGE CAPITAL)	34.73	36.33	37.45	38.81	38.11	38.53	0.00	1.10%
18	RATIO 18 --- EQUITY AS A % OF TOTAL CAPITALIZATION	40.69	42.29	44.13	46.12	46.95	47.56	0.00	1.30%
19	RATIO 19 --- LONG TERM DEBT AS A % OF TOTAL ASSETS	52.06	51.05	48.84	46.71	44.42	43.89	0.00	-1.19%
20	RATIO 20 --- LONG TERM DEBT PER KWH SOLD (MILLS)	144.61	132.97	99.39	125.11	97.01	100.11	0.00	3.20%
21	RATIO 21 --- LONG TERM DEBT PER CONSUMER (\$)	2,974.45	2,859.30	2,737.86	2,612.99	2,594.74	2,633.53	0.00	1.49%
22	RATIO 22 --- NON-GOVERNMENT DEBT AS A % OF TOTAL LONG TERM DEBT	100.00	100.00	100.00	100.00	100.00	100.00	0.00	0.00%
23	RATIO 23 --- BLENDED INTEREST RATE (%)	4.92	4.73	4.71	4.71	4.68	4.63	0.00	-1.09%
24	RATIO 24 --- ANNUAL CAPITAL CREDITS RETIRED PER TOTAL EQUITY (%)	7.02	4.52	4.64	4.83	4.92	4.99	0.00	1.42%
25	RATIO 25 --- LONG-TERM INTEREST AS A % OF REVENUE	6.88	5.85	5.59	5.49	5.05	4.87	0.00	-3.56%
26	RATIO 26 --- CUMULATIVE PATRONAGE CAPITAL RETIRED AS A % OF TOTAL PATRONAGE CAPITAL	61.24	61.05	60.77	60.47	60.29	59.92	0.00	-0.61%
27	RATIO 27 --- RATE OF RETURN ON EQUITY (%)	6.00	6.33	6.86	7.39	7.24	7.87	0.00	8.70%
28	RATIO 28 --- RATE OF RETURN ON TOTAL CAPITALIZATION (%)	5.39	5.46	5.70	6.00	5.88	6.14	0.00	4.48%
29	RATIO 29 --- CURRENT RATIO	1.05	1.31	1.40	1.31	1.12	1.48	0.00	32.14%
30	RATIO 30 --- GENERAL FUNDS PER TUP (%)	2.38	2.00	1.81	1.34	1.97	1.62	0.00	-17.77%
31	RATIO 31 --- PLANT REVENUE RATIO (PRR) ONE YEAR	6.98	6.03	6.77	6.94	7.12	7.28	0.00	2.25%
32	RATIO 32 --- INVESTMENT IN SUBSIDIARIES TO TOTAL ASSETS (%)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	#DIV/0!
33	RATIO 33 --- TOTAL OPERATING REVENUE PER KWH SOLD (MILLS)	104.45	109.69	85.24	109.32	89.83	94.08	0.00	4.73%

RATIO No.	RATIO DESCRIPTION	KRTA 2017	KRTA 2018	KRTA 2019	KRTA 2020	KRTA 2021	ESTIMATED RATIOS FOR 2022	Budget 2023	25%
34	RATIO 34 --- TOTAL OPERATING REVENUE PER TUP INVESTMENT (CENTS)	29.22	31.54	30.82	29.30	29.59	29.48	0.00	-0.37%
35	RATIO 35 --- TOTAL OPERATING REVENUE PER CONSUMER (\$)	2,148.46	2,358.84	2,348.16	2,283.36	2,402.62	2,474.89	0.00	3.01%
36	RATIO 36 --- ELECTRIC REVENUE PER KWH SOLD (MILLS)	101.97	108.02	87.54	107.22	87.33	94.53	0.00	8.24%
37	RATIO 37 --- ELECTRIC REVENUE PER CONSUMER (\$)	2,097.33	2,322.83	2,411.46	2,239.45	2,335.94	2,486.55	0.00	6.45%
38	RATIO 38 --- RESIDENTIAL REVENUE PER KWH SOLD (MILLS)	110.75	116.69	117.00	116.66	116.57	120.54	0.00	3.41%
39	RATIO 39 --- NON-RESIDENTIAL REVENUE PER KWH SOLD (MILLS)	92.67	98.71	67.63	96.20	66.88	74.37	0.00	11.20%
40	RATIO 40 --- SEASONAL REVENUE PER KWH SOLD (MILLS)	#N/A	#N/A	#N/A	#N/A	#N/A	#DIV/0!	0.00	#DIV/0!
41	RATIO 41 --- IRRIGATION REVENUE PER KWH SOLD (MILLS)	99.55	103.01	105.75	101.98	106.56	110.58	0.00	3.77%
42	RATIO 42 --- SMALL COMMERCIAL REVENUE PER KWH SOLD (MILLS)	92.28	98.31	98.76	98.40	98.48	101.75	0.00	3.32%
43	RATIO 43 --- LARGE COMMERCIAL REVENUE PER KWH SOLD (MILLS)	95.38	101.31	101.51	100.09	101.05	104.10	0.00	3.02%
44	RATIO 44 --- SALES FOR RESALE REVENUE PER KWH SOLD (MILLS)	N/A	N/A	19.75	19.75	19.75	21.24	0.00	7.54%
45	RATIO 45 --- STREET & HIGHWAY LIGHTING REVENUE PER KWH SOLD (MILLS)	125.84	132.75	133.64	133.68	132.73	137.60	0.00	3.67%
46	RATIO 46 --- OTHER SALES TO PUBLIC AUTHORITIES REVENUE PER KWH SOLD (MILLS)	#N/A	#N/A	#N/A	#N/A	#N/A	#DIV/0!	0.00	#DIV/0!
47	RATIO 47 --- OPERATING MARGINS PER KWH SOLD (MILLS)	5.07	5.32	4.70	6.65	5.59	6.07	0.00	8.59%
48	RATIO 48 --- OPERATING MARGINS PER CONSUMER (\$)	104.25	114.35	129.54	138.84	149.63	159.67	0.00	6.71%
49	RATIO 49 --- NON-OPERATING MARGINS PER KWH SOLD (MILLS)	0.16	0.09	0.12	0.52	0.04	0.36	0.00	800.00%
50	RATIO 50 --- NON-OPERATING MARGINS PER CONSUMER (\$)	3.36	2.00	3.18	10.82	1.14	9.48	0.00	731.58%
51	RATIO 51 --- TOTAL MARGINS LESS ALLOCATIONS PER KWH SOLD (MILLS)	5.23	5.41	4.82	7.17	5.64	6.43	0.00	14.01%
52	RATIO 52 --- TOTAL MARGINS LESS ALLOCATIONS PER CONSUMER (\$)	107.61	116.35	132.72	149.67	150.77	169.15	0.00	12.19%
53	RATIO 53 --- INCOME (LOSS) FROM EQUITY INVESTMENTS PER CONSUMER (\$)	N/A	0.00	0.00	0.00	0.00	0.00	0.00	#DIV/0!
54	RATIO 54 --- ASSOCIATED ORGANIZATION'S CAPITAL CREDITS PER KWH SOLD (MILLS)	0.72	0.75	0.56	0.75	0.58	0.71	0.00	22.41%
55	RATIO 55 --- ASSOCIATED ORGANIZATION'S CAPITAL CREDITS PER CONSUMER (\$)	14.71	16.19	15.55	15.67	15.42	18.76	0.00	21.66%
56	RATIO 56 --- TOTAL MARGINS PER KWH SOLD (MILLS)	5.95	6.16	5.38	7.92	6.21	7.14	0.00	14.98%
57	RATIO 57 --- TOTAL MARGINS PER CONSUMER (\$)	122.32	132.55	148.26	165.33	166.19	187.91	0.00	13.07%
58	RATIO 58 --- A/R OVER 60 DAYS AS A % OF OPERATING REVENUE	0.02	0.02	0.02	0.01	0.02	0.05	0.00	150.00%
59	RATIO 59 --- AMOUNT WRITTEN OFF AS A % OF OPERATING REVENUE	0.05	0.05	0.04	0.04	0.05	0.03	0.00	-40.00%
60	RATIO 60 --- TOTAL MWH SOLD PER MILE OF LINE	385.10	406.45	523.76	399.64	516.24	510.85	0.00	-1.04%
61	RATIO 61 --- AVERAGE RESIDENTIAL USAGE KWH PER MONTH	1,073.45	1,129.61	1,127.73	1,142.24	1,118.44	1,167.29	0.00	4.37%
62	RATIO 62 --- AVERAGE SEASONAL KWH USAGE PER MONTH	#N/A	#N/A	#N/A	#N/A	#N/A	#DIV/0!	0.00	#DIV/0!
63	RATIO 63 --- AVERAGE IRRIGATION KWH USAGE PER MONTH	4,233.70	4,501.74	3,309.29	3,845.91	3,072.53	2,776.25	0.00	-9.64%
64	RATIO 64 --- AVERAGE SMALL COMMERCIAL KWH USAGE PER MONTH	4,215.24	4,325.61	4,156.68	3,856.48	3,911.37	4,027.69	0.00	2.97%
65	RATIO 65 --- AVERAGE LARGE COMMERCIAL KWH USAGE PER MONTH	357,673.08	360,405.56	276,703.70	276,771.93	234,968.25	258,033.33	0.00	9.82%
66	RATIO 66 --- AVERAGE STREET & HIGHWAY LIGHTING KWH USAGE PER MONTH	1,644.93	1,643.12	1,627.78	1,607.41	1,600.00	1,562.66	0.00	-2.33%
67	RATIO 67 --- AVERAGE SALES FOR RESALE KWH USAGE PER MONTH	#N/A	#N/A	#N/A	#N/A	#N/A	#DIV/0!	0.00	#DIV/0!
68	RATIO 68 --- AVERAGE SALES TO PUBLIC AUTHORITIES KWH USAGE PER MONTH	#N/A	#N/A	#N/A	#N/A	#N/A	#DIV/0!	0.00	#DIV/0!
69	RATIO 69 --- RESIDENTIAL KWH SOLD PER TOTAL KWH SOLD (%)	51.43	51.77	40.33	53.87	41.17	43.65	0.00	6.02%
70	RATIO 70 --- SEASONAL KWH SOLD PER TOTAL KWH SOLD (%)	#N/A	#N/A	#N/A	#N/A	#N/A	0.00	0.00	#N/A
71	RATIO 71 --- IRRIGATION KWH SOLD PER TOTAL KWH SOLD (%)	0.20	0.21	0.13	0.20	0.13	0.12	0.00	-7.69%
72	RATIO 72 --- SMALL COMMERCIAL KWH SOLD PER TOTAL KWH SOLD (%)	43.51	42.68	32.06	39.26	31.15	32.74	0.00	5.10%
73	RATIO 73 --- LARGE COMMERCIAL KWH SOLD PER TOTAL KWH SOLD (%)	4.78	5.26	3.75	5.16	3.73	4.12	0.00	10.46%

RATIO No.	RATIO DESCRIPTION	KRTA 2017	KRTA 2018	KRTA 2019	KRTA 2020	KRTA 2021	ESTIMATED RATIOS FOR 2022	Budget 2023	25%
74	RATIO 74 --- STREET & HIGHWAY LIGHTING KWH SOLD PER TOTAL KWH SOLD (%)	0.08	0.07	0.06	0.07	0.05	0.05	0.00	0.00%
75	RATIO 75 --- SALES FOR RESALE PER TOTAL KWH SOLD (%)	N/A	N/A	23.68	1.44	23.78	19.32	0.00	-18.76%
76	RATIO 76 --- SALES TO PUBLIC AUTHORITIES PER TOTAL KWH SOLD (%)	#N/A	#N/A	#N/A	#N/A	#N/A	0.00	0.00	#N/A
77	RATIO 77 --- O & M EXPENSES PER TOTAL KWH SOLD (MILLS)	13.77	12.96	10.27	14.50	10.73	10.30	0.00	-4.01%
78	RATIO 78 --- O & M EXPENSES PER DOLLARS OF TUP (MILLS)	38.53	37.27	37.13	38.87	35.35	32.27	0.00	-8.71%
79	RATIO 79 --- O & M EXPENSES PER CONSUMER (\$)	283.34	278.74	282.86	302.94	287.00	270.95	0.00	-5.59%
80	RATIO 80 --- CONSUMER ACCOUNTING EXPENSES PER TOTAL KWH SOLD (MILLS)	3.12	3.17	2.64	3.50	2.45	2.30	0.00	-6.12%
81	RATIO 81 --- CONSUMER ACCOUNTING EXPENSES PER CONSUMER (\$)	64.17	68.09	72.76	73.12	65.51	60.46	0.00	-7.71%
82	RATIO 82 --- CUSTOMER SALES AND SERVICE PER TOTAL KWH SOLD (MILLS)	1.84	2.06	2.28	2.22	1.96	1.79	0.00	-8.67%
83	RATIO 83 --- CUSTOMER SALES AND SERVICE PER CONSUMER (\$)	37.88	44.22	62.67	46.31	52.34	47.13	0.00	-9.95%
84	RATIO 84 --- A & G EXPENSES PER TOTAL KWH SOLD (MILLS)	9.42	10.64	8.25	10.46	8.85	8.33	0.00	-5.88%
85	RATIO 85 --- A & G EXPENSES PER CONSUMER (\$)	193.71	228.90	227.28	218.40	236.84	219.24	0.00	-7.43%
86	RATIO 86 --- TOTAL CONTROLLABLE EXPENSES PER TOTAL KWH SOLD (MILLS) (SAME AS RATIO #103)	28.15	28.83	23.44	30.68	23.99	22.72	0.00	-5.29%
87	RATIO 87 --- TOTAL CONTROLLABLE EXPENSES PER CONSUMER (\$) (SAME AS RATIO #104)	579.10	619.95	645.57	640.77	641.70	597.78	0.00	-6.84%
88	RATIO 88 --- POWER COST PER KWH PURCHASED (MILLS)	51.66	51.90	43.05	53.56	45.82	49.01	0.00	6.96%
89	RATIO 89 --- POWER COST PER TOTAL KWH SOLD (MILLS)	53.25	52.03	44.40	55.59	47.21	50.25	0.00	6.44%
90	RATIO 90 --- POWER COST AS A % OF REVENUE	50.98	47.43	52.09	50.85	52.55	53.41	0.00	1.64%
91	RATIO 91 --- LONG-TERM INTEREST COST PER TOTAL KWH SOLD (MILLS)	7.19	6.41	4.76	6.01	4.53	4.58	0.00	1.10%
92	RATIO 92 --- LONG-TERM INTEREST COST AS A % OF TUP	2.01	1.84	1.72	1.61	1.49	1.44	0.00	-3.36%
93	RATIO 93 --- LONG-TERM INTEREST COST PER CONSUMER (\$)	147.83	137.89	131.19	125.46	121.25	120.61	0.00	-0.53%
94	RATIO 94 --- DEPRECIATION EXPENSE PER TOTAL KWH SOLD (MILLS)	10.80	13.39	7.93	10.34	8.48	9.00	0.00	6.13%
95	RATIO 95 --- DEPRECIATION EXPENSE AS A % OF TUP	3.02	3.85	2.87	2.77	2.80	2.82	0.00	0.71%
96	RATIO 96 --- DEPRECIATION EXPENSE PER CONSUMER (\$)	222.05	288.01	218.54	216.02	226.92	236.88	0.00	4.39%
97	RATIO 97 --- ACCUMULATIVE DEPRECIATION AS A % OF PLANT IN SERVICE	33.16	36.59	37.57	39.18	40.22	41.19	0.00	2.41%
98	RATIO 98 --- TOTAL TAX EXPENSE PER TOTAL KWH SOLD (MILLS)	#N/A	#N/A	#N/A	#N/A	#N/A	1.41	0.00	#N/A
99	RATIO 99 --- TOTAL TAX EXPENSE AS A % OF TUP	#N/A	#N/A	#N/A	#N/A	#N/A	0.44	0.00	#N/A
100	RATIO 100 --- TOTAL TAX EXPENSE PER CONSUMER	#N/A	#N/A	#N/A	#N/A	#N/A	37.05	0.00	#N/A
101	RATIO 101 --- TOTAL FIXED EXPENSES PER TOTAL KWH SOLD (MILLS)	71.23	75.55	57.10	72.00	60.24	65.29	0.00	8.38%
102	RATIO 102 --- TOTAL FIXED EXPENSES PER CONSUMER (\$)	1,465.12	1,624.54	1,573.06	1,503.75	1,611.29	1,717.44	0.00	6.59%
103	RATIO 103 --- TOTAL OPERATING EXPENSES PER TOTAL KWH SOLD (MILLS)	28.15	28.83	23.44	30.68	23.99	22.72	0.00	-5.29%
104	RATIO 104 --- TOTAL OPERATING EXPENSES PER CONSUMER (\$)	579.10	619.95	645.57	640.77	641.70	597.78	0.00	-6.84%
105	RATIO 105 --- TOTAL COST OF SERVICE (MINUS POWER COSTS) PER TOTAL KWH SOLD (MILLS)	46.14	52.35	36.14	47.08	37.03	37.76	0.00	1.97%
106	RATIO 106 --- TOTAL COST OF ELECTRIC SERVICE PER TOTAL KWH SOLD (MILLS)	99.38	104.38	80.54	102.68	84.23	88.01	0.00	4.49%
107	RATIO 107 --- TOTAL COST OF ELECTRIC SERVICE PER CONSUMER (\$)	2,044.21	2,244.49	2,218.62	2,144.52	2,252.99	2,315.22	0.00	2.76%
108	RATIO 108 --- AVERAGE WAGE RATE PER HOUR (\$)	48.68	51.79	50.39	53.39	56.22	58.64	0.00	4.30%
109	RATIO 109 --- TOTAL WAGES PER TOTAL KWH SOLD (MILLS)	13.84	14.24	11.13	15.33	12.48	12.53	0.00	0.40%
110	RATIO 110 --- TOTAL WAGES PER CONSUMER (\$)	284.57	306.31	306.57	320.23	333.91	329.49	0.00	-1.32%
111	RATIO 111 --- OVERTIME HOURS/TOTAL HOURS (%)	2.83	2.68	2.84	2.39	2.80	2.88	0.00	2.86%
112	RATIO 112 --- CAPITALIZED PAYROLL / TOTAL PAYROLL (%)	9.50	10.43	12.61	12.98	14.09	13.10	0.00	-7.03%
113	RATIO 113 --- AVERAGE CONSUMERS PER EMPLOYEE	361.20	377.16	362.09	359.33	366.48	370.30	0.00	1.04%
114	RATIO 114 --- ANNUAL GROWTH IN KWH SOLD (%)	(2.01)	5.68	29.46	(23.35)	29.81	(0.63)	0.00	-102.11%
115	RATIO 115 --- ANNUAL GROWTH IN NUMBER OF CONSUMERS (%)	1.22	1.09	1.06	1.10	1.36	1.04	0.00	-23.53%

RATIO No.	RATIO DESCRIPTION	KRTA 2017	KRTA 2018	KRTA 2019	KRTA 2020	KRTA 2021	ESTIMATED RATIOS FOR 2022	Budget 2023	25%
116	RATIO 116 --- ANNUAL GROWTH IN TUP DOLLARS (%)	2.16	2.83	2.93	3.41	5.60	4.48	0.00	-20.00%
117	RATIO 117 --- CONST. W.I.P. TO PLANT ADDITIONS (%)	93.73	392.16	91.45	170.21	123.82	116.77	0.00	-5.69%
118	RATIO 118 --- NET NEW SERVICES TO TOTAL SERVICES (%)	0.95	0.47	1.07	1.23	1.46	0.70	0.00	-52.05%
119	RATIO 119 --- ANNUAL GROWTH IN TOTAL CAPITALIZATION (%)	(0.03)	(0.13)	(0.05)	0.05	2.24	3.74	0.00	66.96%
120	RATIO 120 --- 2 YR. COMPOUND GROWTH IN TOTAL CAPITALIZATION (%)	0.46	(0.08)	(0.09)	0.00	1.14	2.99	0.00	162.28%
121	RATIO 121 --- 5 YR. COMPOUND GROWTH IN TOTAL CAPITALIZATION (%)	0.93	0.93	1.16	0.16	0.41	1.16	0.00	182.93%
122	RATIO 122 --- TUP INVESTMENTS PER TOTAL KWH SOLD (CENTS)	35.75	34.78	27.66	37.31	30.35	31.91	0.00	5.14%
123	RATIO 123 --- TUP INVESTMENT PER CONSUMER (\$)	7,353.36	7,480.04	7,618.76	7,792.84	8,118.52	8,395.07	0.00	3.41%
124	RATIO 124 --- TUP INVESTMENT PER MILE OF LINE (\$)	137,669.70	141,383.28	144,858.88	149,110.34	156,693.32	163,031.15	0.00	4.04%
125	RATIO 125 --- AVERAGE CONSUMERS PER MILE	18.72	18.90	19.01	19.13	19.30	19.42	0.00	0.62%
126	RATIO 126 --- DISTRIBUTION PLANT PER TOTAL KWH SOLD (MILLS)	163.16	155.85	124.19	169.00	135.46	147.30	0.00	8.74%
127	RATIO 127 --- DISTRIBUTION PLANT PER CONSUMER (\$)	3,355.97	3,351.36	3,420.91	3,529.81	3,623.27	3,874.73	0.00	6.94%
128	RATIO 128 --- DISTRIBUTION PLANT PER EMPLOYEE (\$)	1,212,187.77	1,263,991.69	1,238,667.25	1,268,349.62	1,327,839.50	1,434,799.80	0.00	8.06%
129	RATIO 129 --- GENERAL PLANT PER TOTAL KWH SOLD (MILLS)	17.18	17.29	13.89	18.63	16.30	16.77	0.00	2.88%
130	RATIO 130 --- GENERAL PLANT PER CONSUMER (\$)	353.30	371.69	382.60	389.09	436.01	441.21	0.00	1.19%
131	RATIO 131 --- GENERAL PLANT PER EMPLOYEE (\$)	127,613.21	140,187.59	138,533.71	139,809.53	159,786.56	163,378.69	0.00	2.25%
132	RATIO 132 --- HEADQUARTERS PLANT PER TOTAL KWH SOLD (MILLS)	35.32	33.56	26.01	34.81	27.05	27.24	0.00	0.70%
133	RATIO 133 --- HEADQUARTERS PLANT PER CONSUMER (\$)	726.50	721.65	716.57	727.12	723.57	716.50	0.00	-0.98%
134	RATIO 134 --- HEADQUARTERS PLANT PER EMPLOYEE (\$)	262,415.88	272,176.41	259,460.60	261,273.36	265,169.07	265,317.98	0.00	0.06%
135	RATIO 135 --- TRANSMISSION PLANT PER TOTAL KWH SOLD (MILLS)	28.76	27.20	26.31	34.26	26.39	26.90	0.00	1.93%
136	RATIO 136 --- TRANSMISSION PLANT PER CONSUMER (\$)	591.48	584.94	724.87	715.51	705.88	707.69	0.00	0.26%
137	RATIO 137 --- TRANSMISSION PLANT PER EMPLOYEE (\$)	213,644.58	220,613.19	262,464.69	257,099.15	258,686.18	262,056.78	0.00	1.30%
138	RATIO 138 --- IDLE SERVICES TO TOTAL SERVICE (%)	3.75	3.31	3.26	3.29	3.36	3.37	0.00	0.30%
139	RATIO 139 --- LINE LOSS (%)	2.83	0.09	2.93	3.51	2.84	2.36	0.00	-16.90%
140	RATIO 140 --- SYSTEM AVG. INTERRUPTION DURATION INDEX (SAIDI) - POWER SUPPLIER	1.50	6.84	0.00	4.80	6.70	0.00	0.00	-100.00%
141	RATIO 141 --- SYSTEM AVG. INTERRUPTION DURATION INDEX (SAIDI) - EXTREME STORM	24.70	21.75	0.00	80.40	0.00	0.00	0.00	#DIV/0!
142	RATIO 142 --- SYSTEM AVG. INTERRUPTION DURATION INDEX (SAIDI) - PREARRANGED	8.80	8.57	9.30	14.80	9.17	12.10	0.00	31.95%
143	RATIO 143 --- SYSTEM AVG. INTERRUPTION DURATION INDEX (SAIDI) - ALL OTHER	53.50	59.53	63.20	45.10	51.80	46.60	0.00	-10.04%
144	RATIO 144 --- SYSTEM AVG. INTERRUPTION DURATION INDEX (SAIDI) - TOTAL	88.50	96.69	72.50	145.10	67.67	58.70	0.00	-13.26%
145	RATIO 145 --- AVG. SERVICE AVAILABILITY INDEX (ASAI) - TOTAL (%)	99.98	99.98	99.99	99.97	99.99	99.99	0.00	0.00%

PAGE 3 - Part J. PATRONAGE CAPITAL			AFFECTED KRTA RATIOS
Item	This Year	Cumulative	
Line 1. General Retirement	7,111,224	212,578,434	<===Missing these line items will affect Ratios 24 & 26.
Line 2. Special Retirements	32,500	1,614,622	<===Missing these line items will affect Ratios 24 & 26.
Line 4. Cash Received from Retirement of Patronage Capital by Suppliers of Electric Power	0		<===Missing this line item will affect Ratios 8 & 14.
Line 5. Cash Received from Retirement of Patronage Capital by Lenders for Credit Extended to the Electric System	301,623		<===Missing this line item will affect Ratios 8 & 14.
PAGE 3 - Part K. DUE FROM CONSUMERS FOR ELECTRIC SERVICE			
1. Amount Due Over 60 Days	73,763		<===Missing this line item will affect Ratio 58.
2. Amount Written Off During Year	46,566		<===Missing this line item will affect Ratio 59.

Please DON'T forget to fill out these sections! These line items are used for the KRTA Ratios calculation.

NATIONAL RURAL UTILITIES COOPERATIVE FINANCE CORPORATION FINANCIAL AND STATISTICAL REPORT	BORROWER NAME	Holy Cross Elec
	BORROWER DESIGNATION	CO034
	ENDING DATE	12/31/2022

CFC FORM 7 DATA ERROR AND WARNING CHECKS

PART A. STATEMENT OF OPERATIONS

		Balance Check - Revenue	
BALANCE CHECK RESULTS			Comments
<div style="border: 1px solid black; padding: 5px; width: 40px; text-align: center; margin: 0 auto;"> 0 Needs Attention 1 Matches </div>	1. Operating Revenue and Patronage Capital Part A, Line 1(b), Page 1	148,463,609	0
	12. TOTAL Revenue Received From Sales of Electric Energy Part R, Line 12(d), Page 5	149,163,412	0
	13. Transmission Revenue Part R, Line 13(d), Page 5	0	0
	14. Other Electric Revenue Part R, Line 14(d), Page 5	-699,803	0
	Total Lines 12(d), 13(d) & 14(d)	148,463,609	
	Difference	0	Matches

		Balance Check - Cost of Purchases and Generation	
BALANCE CHECK RESULTS			Comments
<div style="border: 1px solid black; padding: 5px; width: 40px; text-align: center; margin: 0 auto;"> 0 Needs Attention 1 Matches </div>	2. Power Production Expense Part A, Line 2(b), Page 1	8,826,540	0
	3. Cost of Purchased Power Part A, Line 3(b), Page 1	67,598,029	0
	4. Transmission Expense Part A, Line 4(b), Page 1	2,874,007	0
	5. Regional Market Operations Expense Part A, Line 5(b), Page 1	0	0
	Total Lines 2(b) thru 5(b)	79,298,576	
	18. Cost of Purchases and Generation Part R, Line 18(d), Page 5	79,298,576	0
Difference	0	Matches	

		Balance Check - Cost of Purchased Power	
BALANCE CHECK RESULTS			Comments
<div style="border: 1px solid black; padding: 5px; width: 40px; text-align: center; margin: 0 auto;"> 0 Needs Attention 1 Matches </div>	3. Cost of Purchased Power Part A, Line 3(b), Page 1	67,598,029	0
	TOTALS (Cost) Part L, Line 21(f), Page 3	67,598,029	0
	Difference	0	Matches

FORM 7 LINE ITEMS THAT SHOULD NOT EQUAL ZERO

LINE ITEM	
1. Operating Revenue and Patronage Capital	Line 1 is greater than ZERO.
3. Cost of Purchased Power	Line 3 is greater than ZERO.
6. Distribution Expense - Operation	Line 6 is greater than ZERO.
7. Distribution Expense - Maintenance	Line 7 is greater than ZERO.
8. Consumer Accounts Expense	Line 8 is greater than ZERO.
9. Customer Service and Informational Expense	Line 9 is greater than ZERO.
11. Administrative and General Expense	Line 11 is greater than ZERO.
12. Total Operation & Maintenance Expense (2 thru 11)	Line 12 is greater than ZERO.
13. Depreciation & Amortization Expense	Line 13 is greater than ZERO.
16. Interest on Long-Term Debt	Line 16 is greater than ZERO.
20. Total Cost of Electric Service (12 thru 19)	Line 20 is greater than ZERO.
29. Patronage Capital or Margins (21 thru 28)	Line 29 is a NON-ZERO value.

PART C. BALANCE SHEET

		Balance Check - Balance Sheet	
BALANCE CHECK RESULTS			Comments
<div style="border: 1px solid black; padding: 5px; width: 40px; text-align: center; margin: 0 auto;"> 0 Needs Attention 1 Matches </div>	28. Total Assets & Other Debits (5+14+26+27) Part C, Line 28, Page 2	359,982,286	0
	51. Total Liabilities & Other Credits (35+38+41+49+50) Part C, Line 51, Page 2	359,982,286	0
	Difference	0	Matches

CFC FORM 7 DATA ERROR AND WARNING CHECKS

Balance Check - Current Maturities Long-Term Debt

38. Total Long-Term Debt	157,979,907	OK
45. Current Maturities Long-Term Debt	284,156	0
46. Current Maturities Long-Term Debt-Economic Dev.	0	0

7. Investment in Subsidiary Companies Part C, Line 7, Page 2	7,548	Comments	0
8. Invest. in Assoc. Org. - Patronage Capital Part C, Line 8, Page 2	7,451,914		0
9. Invest. in Assoc. Org. - Other - General Funds Part C, Line 9, Page 2	2,072		0
10. Invest in Assoc. Org. - Other - Nongeneral Funds Part C, Line 10, Page 2	2,975,028		0
Total Lines 7, 8, 9 & 10	10,436,561		

BALANCE CHECK RESULTS

0 Please Review
1 Matches

7a - Part I - Investments in Associated Organizations			
Column (b) - Included (\$) Part I, Subtotal (b)	2,675,996		0
Column (c) - Excluded (\$) Part I, Subtotal (c)	7,760,566		0
Column (d) - Income or Loss Part I, Subtotal (d)	0		0
Total	10,436,561		
Difference	0	Matches	

BALANCE CHECK RESULTS

0 Please Review
1 Matches

11. Investments in Economic Development Projects Part C, Line 11, Page 2	0	Comments	0
7a - Part I - Investments in Economic Development Projects			
Column (b) - Included (\$) Part I, Subtotal (b)	0		0
Column (c) - Excluded (\$) Part I, Subtotal (c)	0		0
Column (d) - Income or Loss Part I, Subtotal (d)	0		0
Total	0		
Difference	0	Matches	

BALANCE CHECK RESULTS

0 Please Review
1 Matches

12. Other Investments Part C, Line 12, Page 2	0	Comments	0
7a - Part I - Other Investments			
Column (b) - Included (\$) Part I, Subtotal (b)	0		0
Column (c) - Excluded (\$) Part I, Subtotal (c)	0		0
Column (d) - Income or Loss Part I, Subtotal (d)	0		0
Total	0		
Difference	0	Matches	

BALANCE CHECK RESULTS

0 Please Review
1 Matches







13. Special Funds Part C, Line 13, Page 2	23,721	Comments	0
7a - Part I - Special Funds			
Column (b) - Included (\$) Part I, Subtotal (b)	0		0
Column (c) - Excluded (\$) Part I, Subtotal (c)	23,721		0
Column (d) - Income or Loss Part I, Subtotal (d)	0		0
Total	23,721		
Difference	0	Matches	

CFC FORM 7 DATA ERROR AND WARNING CHECKS



		Comments	
15. Cash-General Funds Part C, Line 15, Page 2		7,652,370	0
BALANCE CHECK RESULTS			
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	Column (b) - Included (\$) Part I, Subtotal (b)	6,902,370	0
	Column (c) - Excluded (\$) Part I, Subtotal (c)	750,000	0
	Column (d) - Income or Loss Part I, Subtotal (d)	0	0
	Total	7,652,370	0
	Difference	0	Matches
	17. Special Deposits Part C, Line 17, Page 2		76,745
BALANCE CHECK RESULTS			
<div style="border: 1px solid black; padding: 5px; width: 40px; text-align: center; margin: 0 auto;"> 0 Please Review </div> <div style="border: 1px solid black; padding: 5px; width: 40px; text-align: center; margin: 0 auto;"> 1 Matches </div>	7a - Part I - Special Deposits		
	Column (b) - Included (\$) Part I, Subtotal (b)	76,745	0
	Column (c) - Excluded (\$) Part I, Subtotal (c)	0	0
	Column (d) - Income or Loss Part I, Subtotal (d)	0	0
	Total	76,745	0
	Difference	0	Matches
	18. Temporary Investments Part C, Line 18, Page 2		0
BALANCE CHECK RESULTS			
<div style="border: 1px solid black; padding: 5px; width: 40px; text-align: center; margin: 0 auto;"> 0 Please Review </div> <div style="border: 1px solid black; padding: 5px; width: 40px; text-align: center; margin: 0 auto;"> 1 Matches </div>	7a - Part I - Temporary Investments		
	Column (b) - Included (\$) Part I, Subtotal (b)	0	0
	Column (c) - Excluded (\$) Part I, Subtotal (c)	0	0
	Column (d) - Income or Loss Part I, Subtotal (d)	0	0
	Total	0	0
	Difference	0	Matches
	19. Notes Receivable - Net Part C, Line 19, Page 2		2,663,000
BALANCE CHECK RESULTS			
<div style="border: 1px solid black; padding: 5px; width: 40px; text-align: center; margin: 0 auto;"> 0 Please Review </div> <div style="border: 1px solid black; padding: 5px; width: 40px; text-align: center; margin: 0 auto;"> 1 Matches </div>	21. Accounts Receivable - Net Other Part C, Line 21, Page 2	164,240	0
	Total Lines 19 & 21	2,827,240	0
	7a - Part I - Account & Notes Receivable - Net		
	Column (b) - Included (\$) Part I, Subtotal (b)	2,827,240	0
	Column (c) - Excluded (\$) Part I, Subtotal (c)	0	0
	Column (d) - Income or Loss Part I, Subtotal (d)	0	0
	Total	2,827,240	0
Difference	0	Matches	
Balance Check - Total Retirements			
Total Retirements (1+2) Part J, Line 3b, Page 3	214,193,056	OK	
Balance Check - Total Cash Retirements			
Total Cash Received (4+5) Part J, Line 6, Page 3	301,623	OK	
Balance Check - Employee Hour			
Number of Full Time Employees Part I, Line 1, Page 3	162	OK	

CFC FORM 7 DATA ERROR AND WARNING CHECKS



PART E. CHANGES IN UTILITY PLANT

		Balance Check - Changes in Utility Plant	
BALANCE CHECK RESULTS  Needs Attention  Matches	1. Total Utility Plant in Service Part C, Line 1, Page 2	475,802,896	0
	SUBTOTAL: (1 thru 11) Part E, Line 12(e), Page 3	475,802,896	0
	Difference	0	Matches
BALANCE CHECK RESULTS  Needs Attention  Matches	2. Construction Work in Progress Part C, Line 2, Page 2	27,800,318	0
	Construction Work in Progress Part E, Line 13(e), Page 3	27,800,318	0
	Difference	0	Matches
BALANCE CHECK RESULTS  Needs Attention  Matches	3. Total Utility Plant (1+2) Part C, Line 3, Page 2	503,603,214	0
	TOTAL UTILITY PLANT (12+13) Part E, Line 14(e), Page 3	503,603,214	0
	Difference	0	Matches

PART L. KWH PURCHASED AND TOTAL COST

		Balance Check - Total KWH Purchased	
BALANCE CHECK RESULTS  Needs Attention  Matches	TOTALS (KWH Purchased) Part L, Line 21(e), Page 3	1,313,229,011	0
	16. TOTAL KWH Purchased Part R, Line 16(d), Page 5	1,313,229,011	0
	Difference	0	Matches

PART O. LONG-TERM DEBT SERVICE REQUIREMENTS

		Balance Check - Long-Term Debt Service Requirements	
BALANCE CHECK RESULTS  Needs Attention  Matches	38. Total Long-Term Debt (36 + 37) Part C, Line 38, Page 2	157,979,907	0
	Total Balance End of Year Part O, Line 12, Page 4	157,979,907	0
	Difference	0	Matches
Balance Check - Data on Transmission and Distribution Plant			
8. Total Miles Energized (5+6+7) Part B, Line 57, Page 1		3,089	OK
Balance Check - kWh Purchased and Total Cost			
21. Total kWh Purchased		1,313,229,011	OK
21. Total Cost		67,598,029	
Balance Check - Ratio 139 - Line Loss (%)			
RATIO 139 --- LINE LOSS (%)		2.36	OK
Balance Check - Part K. Due from Consumers for Electric Service			
1. Amount Due Over 60 Days: Amount Due Over 60 Days		73,763	OK
2. Amount Written Off During Year: Amount Written Off During Year		46,566	OK

<p>NATIONAL RURAL UTILITIES COOPERATIVE FINANCE CORPORATION FINANCIAL AND STATISTICAL REPORT</p>	BORROWER NAME	Holy Cross Elec
	BORROWER DESIGNATION	CO034
	ENDING DATE	12/31/2022
NOTES		









12-2022 YE CFC Form7

Final Audit Report

2023-03-07

Created:	2023-03-07
By:	Leah Feeley (lfeeley@holycross.com)
Status:	Signed
Transaction ID:	CBJCHBCAABAArrFlksrDm7JjL92jQFm3niaY3ryB0jEg

"12-2022 YE CFC Form7" History

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