




NATIONAL RURAL UTILITIES COOPERATIVE FINANCE CORPORATION FINANCIAL AND STATISTICAL REPORT	BORROWER NAME	Holy Cross Electric Association, Inc.
	BORROWER DESIGNATION	CO034
	ENDING DATE	12/31/2020

Submit one electronic copy and one signed hard copy to CFC. Round all numbers to the nearest dollar.

CERTIFICATION	BALANCE CHECK RESULTS	AUTHORIZATION
We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.		AUTHORIZATION NRECA uses rural electric system data for legislative, regulatory and other purposes. May we provide this report from your system to NRECA?
 Signature of Office Manager or Accountant Date		<input checked="" type="radio"/> YES <input type="radio"/> NO
 Signature of Manager Date		

PART A. STATEMENT OF OPERATIONS					
ITEM	YEAR-TO-DATE			THIS MONTH	
	LAST YEAR	THIS YEAR	BUDGET		
	(a)	(b)	(c)		
1. Operating Revenue and Patronage Capital	136,038,427	133,736,194	142,853,992	9,524,575	
2. Power Production Expense	9,827,012	5,268,291	9,621,121	457,006	
3. Cost of Purchased Power	59,152,139	60,161,550	61,901,639	7,138,193	
4. Transmission Expense	1,883,931	2,575,932	1,865,547	975,230	
5. Regional Market Operations Expense	0	0	0	0	
6. Distribution Expense - Operation	11,285,200	11,382,260	11,939,099	934,608	
7. Distribution Expense - Maintenance	5,101,799	6,360,869	5,788,338	485,131	
8. Consumer Accounts Expense	4,215,186	4,282,651	4,377,989	382,725	
9. Customer Service and Informational Expense	3,630,829	2,712,495	3,296,319	322,710	
10. Sales Expense	0	0	0	0	
11. Administrative and General Expense	13,167,178	12,791,601	15,824,410	1,037,037	
12. Total Operation & Maintenance Expense (2 thru 11)	108,263,274	105,535,649	114,614,462	11,732,640	
13. Depreciation & Amortization Expense	12,660,872	12,652,190	12,755,664	1,073,169	
14. Tax Expense - Property & Gross Receipts	0	0	0	0	
15. Tax Expense - Other	0	0	0	0	
16. Interest on Long-Term Debt	7,600,265	7,347,981	7,371,498	591,259	
17. Interest Charged to Construction (Credit)	0	0	0	0	
18. Interest Expense - Other	9,244	68,481	8,125	38,658	
19. Other Deductions	0	0	0	0	
20. Total Cost of Electric Service (12 thru 19)	128,533,655	125,604,301	134,749,749	13,435,726	
21. Patronage Capital & Operating Margins (1 minus 20)	7,504,772	8,131,893	8,104,243	(3,911,151)	
22. Non Operating Margins - Interest	348,953	279,219	264,439	4,293	
23. Allowance for Funds Used During Construction	0	0	0	0	
24. Income (Loss) from Equity Investments	(275)	(275)	(275)	0	
25. Non Operating Margins - Other	(164,691)	355,066	(70,116)	(118,454)	
26. Generation & Transmission Capital Credits	0	0	0	0	
27. Other Capital Credits & Patronage Dividends	900,720	917,693	751,944	17,554	
28. Extraordinary Items	0	0	0	0	
29. Patronage Capital or Margins (21 thru 28)	8,589,479	9,683,596	9,050,235	(4,007,758)	

PART B. DATA ON TRANSMISSION AND DISTRIBUTION PLANT					
ITEM	YEAR-TO-DATE		ITEM	YEAR-TO-DATE	
	LAST YEAR	THIS YEAR		LAST YEAR	THIS YEAR
	(a)	(b)		(a)	(b)
1. New Services Connected	693	779	5. Miles Transmission	119	119
2. Services Retired	46	28	6. Miles Distribution Overhead	1,106	1,105
3. Total Services In Place	60,474	61,225	7. Miles Distribution Underground	1,822	1,837
4. Idle Services (Exclude Seasonal)	1,971	2,016	8. Total Miles Energized (5+6+7)	3,047	3,061

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PART C. BALANCE SHEET

ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service	433,768,006	29. Memberships	0
2. Construction Work in Progress	22,658,751	30. Patronage Capital	60,693,652
3. Total Utility Plant (1+2)	456,426,757	31. Operating Margins - Prior Years	0
4. Accum. Provision for Depreciation and Amort	169,958,152	32. Operating Margins - Current Year	8,131,892
5. Net Utility Plant (3-4)	286,468,605	33. Non-Operating Margins	10,869,746
6. Nonutility Property - Net	513,774	34. Other Margins & Equities	51,292,347
7. Investment in Subsidiary Companies	8,098	35. Total Margins & Equities (29 thru 34)	130,987,637
8. Invest. in Assoc. Org. - Patronage Capital	6,291,030	36. Long-Term Debt CFC (Net)	0
9. Invest. in Assoc. Org. - Other - General Funds	2,072	37. Long-Term Debt - Other (Net)	153,043,016
10. Invest in Assoc. Org. - Other - Nongeneral Funds	2,986,241	38. Total Long-Term Debt (36 + 37)	153,043,016
11. Investments in Economic Development Projects	0	39. Obligations Under Capital Leases - Non current	0
12. Other Investments	0	40. Accumulated Operating Provisions - Asset Retirement Obligations	0
13. Special Funds	25,654	41. Total Other Noncurrent Liabilities (39+40)	0
14. Total Other Property & Investments (6 thru 13)	9,826,869	42. Notes Payable	0
15. Cash-General Funds	5,483,574	43. Accounts Payable	13,311,690
16. Cash-Construction Funds-Trustee	100	44. Consumers Deposits	493,478
17. Special Deposits	0	45. Current Maturities Long-Term Debt	261,019
18. Temporary Investments	101,808	46. Current Maturities Long-Term Debt-Economic Dev.	0
19. Notes Receivable - Net	28,995	47. Current Maturities Capital Leases	0
20. Accounts Receivable - Net Sales of Energy	12,524,914	48. Other Current & Accrued Liabilities	9,836,115
21. Accounts Receivable - Net Other	52,402	49. Total Current & Accrued Liabilities (42 thru 48)	23,902,302
22. Renewable Energy Credits	2,748,891	50. Deferred Credits	19,686,843
23. Materials & Supplies - Electric and Other	3,845,174	51. Total Liabilities & Other Credits (35+38+41+49+50)	327,619,798
24. Prepayments	1,632,950		
25. Other Current & Accrued Assets	4,876,879	ESTIMATED CONTRIBUTION-IN-AID-OF-CONSTRUCTION	
26. Total Current & Accrued Assets (15 thru 25)	31,295,687	Balance Beginning of Year	91,164,805
27. Deferred Debits	28,637	Amounts Received This Year (Net)	2,090,119
28. Total Assets & Other Debits (5+14+26+27)	327,619,798	TOTAL Contributions-In-Aid-Of-Construction	93,254,924

PART D. THE SPACE BELOW IS PROVIDED FOR IMPORTANT NOTES REGARDING THE FINANCIAL STATEMENT CONTAINED IN THIS REPORT.

The following items are unique situations for 2020:

Deferred Revenue: \$6.7 million from 2020 to 2021 in Part A. Line 1. and Part C. Line 50.

Deferred Revenue: \$5 million recognized in 2020 from 2019's deferral in Part A. Line 1. and Part C. Line 50.

Sold CO2 Offsets: \$1.5 million in net proceeds in Part A. Line 1. and Part A. Line 3.

Comanche 3 Generation: unit offline for most of 2020, missed out on sale for resale Part A. Line 1. and saved on fuel costs Part A. Line 2.

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PART E. CHANGES IN UTILITY PLANT							
	PLANT ITEM	BALANCE BEGINNING OF YEAR (a)	ADDITIONS (b)	RETIREMENTS (c)	ADJUSTMENTS AND TRANSFER (d)	BALANCE END OF YEAR (e)	
1	Distribution Plant Subtotal	198,186,759	10,414,737	1,860,509	0	206,740,988	
2	General Plant Subtotal	22,165,394	1,906,626	1,283,067	0	22,788,953	
3	Headquarters Plant	41,513,696	1,073,862	0	0	42,587,558	
4	Intangibles	91,050	0	0	0	91,050	
5	Transmission Plant Subtotal	41,994,350	(83,327)	3,862	0	41,907,162	
6	Regional Transmission and Market Operation Plant	0	0	0	0	0	
7	Production Plant - Steam	119,652,295	0	0	0	119,652,295	
8	Production Plant - Nuclear	0	0	0	0	0	
9	Production Plant - Hydro	0	0	0	0	0	
10	Production Plant - Other	0	0	0	0	0	
11	All Other Utility Plant	0	0	0	0	0	
12	SUBTOTAL: (1 thru 11)	423,603,545	13,311,898	3,147,437	0	433,768,006	
13	Construction Work in Progress	17,781,453	4,877,298			22,658,751	
14	TOTAL UTILITY PLANT (12+13)	441,384,998	18,189,196	3,147,437	0	456,426,757	
CFC NO LONGER REQUIRES SECTIONS "F", "J", AND "M" DATA Those sections refer to data on "Materials and Supplies" (F), "Energy Efficiency and Conservation Loan Program" (J), and "Annual Meeting and Board Data" (M).							
PART H. SERVICE INTERRUPTIONS							
	ITEM	Avg. Minutes per Consumer by Cause	Avg. Minutes per Consumer by Cause	Avg. Minutes per Consumer by Cause	Avg. Minutes per Consumer by Cause	TOTAL	
		Power Supplier (a)	Major Event (b)	Planned (c)	All Other (d)	(e)	
1.	Present Year	4.80	80.40	14.80	45.10	145.10	
2.	Five-Year Average	4.20	25.40	10.30	56.00	95.90	
PART I. EMPLOYEE - HOUR AND PAYROLL STATISTICS							
1.	Number of Full Time Employees	163		4.	Payroll - Expensed	13,705,258	
2.	Employee - Hours Worked - Regular Time	342,933		5.	Payroll - Capitalized	2,434,798	
3.	Employee - Hours Worked - Overtime	8,386		6.	Payroll - Other	2,615,811	
PART J. PATRONAGE CAPITAL				PART K. DUE FROM CONSUMERS FOR ELECTRIC SERVICE			
	ITEM	THIS YEAR (a)	CUMULATIVE (b)	1. Amount Due Over 60 Days:			
1.	General Retirement	6,278,470	198,809,939	12,104			
2.	Special Retirements	51,347	1,535,218	2. Amount Written Off During Year:			
3.	Total Retirements (1+2)	6,329,818	200,345,157	50,971			
4.	Cash Received from Retirement of Patronage Capital by Suppliers of Electric Power	0					
5.	Cash Received from Retirement of Patronage Capital by Lenders for Credit Extended to the Electric System	336,827					
6.	Total Cash Received (4+5)	336,827					

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PART L. KWH PURCHASED AND TOTAL COST										
	NAME OF SUPPLIER (a)	CFC USE ONLY SUPPLIER CODE (b)	RENEWABLE ENERGY PROGRAM NAME (c)	RENEWABLE FUEL TYPE (d)	KWH PURCHASED (e)	TOTAL COST (f)	AVERAGE COST PER KWH (cents) (g)	INCLUDED IN TOTAL COST		
								FUEL COST ADJUSTMENT (h)	WHEELING & OTHER CHARGES (or Credits) (i)	COMMENTS (j)
1	GUZMAN ENERGY			0 None	877,846,043	22,539,292	2.57	0	0	Comments
2	PUBLIC SERVICE CO OF COLORADO			0 None	211,707,369	21,949,854	10.37	443,920	0	Comments
3	EAGLE VALLEY CLEAN ENERGY			4 Wood	92,222,797	10,441,695	11.32	0	0	Comments
4	WESTERN AREA POWER ADMIN			5 Potential	45,475,081	1,164,003	2.56	0	0	Comments
5	VESSELS - 3MW, LLC			3 Methane	18,543,413	1,124,144	6.06	0	0	Comments
6	CEC SUNNYSIDE RANCH PV ARRAY			2 Sun	3,004,378	353,299	11.76	0	0	Comments
7	EAGLE SPRINGS SOLAR			2 Sun	1,706,647	216,699	12.70	0	0	Comments
8	CEC 4 ARRAY			2 Sun	1,207,962	142,821	11.82	0	0	Comments
9	CEC GCASA PV ARRAY			2 Sun	1,120,581	125,770	11.22	0	0	Comments
10	NET METERING			2 Sun	554,582	26,533	4.78	0	0	Comments
11	PITKIN - CAMPUS PV ARRAYS			2 Sun	473,106	52,616	11.12	0	0	Comments
12	ST. BENEDICT'S MONASTERY PV			2 Sun	434,560	42,769	9.84	0	0	Comments
13	WOODY, GYPSUM & ACES HYDRO			5 Potential	376,425	61,243	16.27	0	0	Comments
14	COOLEY MESA PV ARRAY			2 Sun	215,621	17,472	8.10	0	0	Comments
15	RUEDI CREEK HYDRO			5 Potential	157,336	12,538	7.97	0	0	Comments
16	BASALT WATER TREATMENT HYDRO			5 Potential	150,800	14,801	9.81	0	0	Comments
17	CEC MID VALLEY PV ARRAY			2 Sun	114,978	12,828	11.16	0	0	Comments
18	SNOWMASS CHALET & FANNY HYDRO			5 Potential	76,219	7,056	9.26	0	0	Comments
19	ROARING FORK CLUB (RFC) PV			2 Sun	25,440	18,443	72.50	0	0	Comments
20	REC'S & POWER ADMIN			0 None	0	1,837,673	0.00	0	0	Comments
21	TOTALS				1,255,413,338	60,161,550	4.79	443,920	0	

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PART L. KWH PURCHASED AND TOTAL COST (Continued)

COMMENTS	
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PART M. LONG-TERM LEASES (If additional space is needed, use separate sheet)

*LIST BELOW ALL "RESTRICTED PROPERTY" ** HELD UNDER "LONG TERM" LEASE. (If none, State "NONE")*

	NAME OF LESSOR	TYPE OF PROPERTY	RENTAL THIS YEAR
1.	NONE		\$0
2.			\$0
3.			TOTAL \$0

** "RESTRICTED PROPERTY" means all properties other than automobiles, trucks, tractors, other vehicles (including without limitation aircraft and ships), office and warehouse space and office equipment (including without limitation computers). "LONG TERM" means leases having unexpired terms in excess of 3 years and covering property having an initial cost in excess of \$250,000).

PART O. LONG-TERM DEBT SERVICE REQUIREMENTS

	NAME OF LENDER	BALANCE END OF YEAR	BILLED THIS YEAR			CFC USE ONLY
			INTEREST (a)	PRINCIPAL (b)	TOTAL (c)	
1	National Rural Utilities Cooperative Finance Corporation	138,338,411	6,789,986	5,102,050	11,892,036	
2	NCSC	0	0	0	0	
3	Farmer Mac	14,704,604	645,994	458,748	1,104,741	
4		0	0	0	0	
5		0	0	0	0	
6		0	0	0	0	
7		0	0	0	0	
8		0	0	0	0	
9		0	0	0	0	
10	Principal Payments Received from Ultimate Recipients of IRP Loans			0		
11	Principal Payments Received from Ultimate Recipients of REDL Loans			0		
12	TOTAL (Sum of 1 thru 9)	\$153,043,016	\$7,435,979	\$5,560,797	\$12,996,777	

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PART R. POWER REQUIREMENTS DATABASE

CLASSIFICATION	CONSUMER, SALES, AND REVENUE DATA	JANUARY CONSUMERS (a)	DECEMBER CONSUMERS (b)	AVERAGE CONSUMERS (c)	TOTAL KWH SALES AND REVENUE (d)
1. Residential Sales (excluding seasonal)	a. No. Consumers Served	47,802	48,348	48,075	
	b. KWH Sold				658,957,180
	c. Revenue				76,873,543
2. Residential Sales - Seasonal	a. No. Consumers Served	0	0	0	
	b. KWH Sold				0
	c. Revenue				0
3. Irrigation Sales	a. No. Consumers Served	52	54	53	
	b. KWH Sold				2,445,911
	c. Revenue				249,455
4. Comm. and Ind. 1000 KVA or Less	a. No. Consumers Served	10,309	10,447	10,378	
	b. KWH Sold				480,270,167
	c. Revenue				47,260,340
5. Comm. and Ind. Over 1000 KVA	a. No. Consumers Served	18	20	19	
	b. KWH Sold				63,103,845
	c. Revenue				6,316,201
6. Public Street & Highway Lighting	a. No. Consumers Served	45	45	45	
	b. KWH Sold				867,829
	c. Revenue				116,036
7. Other Sales to Public Authority	a. No. Consumers Served	0	0	0	
	b. KWH Sold				0
	c. Revenue				0
8. Sales for Resales-RUS Borrowers	a. No. Consumers Served	0	0	0	
	b. KWH Sold				0
	c. Revenue				0
9. Sales for Resales-Other	a. No. Consumers Served	0	0	0	
	b. KWH Sold				17,663,426
	c. Revenue				348,853
10. TOTAL No. of Consumers (lines 1a thru 9a)		58,226	58,914	58,570	
11. TOTAL KWH Sold (lines 1b thru 9b)					1,223,308,358
12. TOTAL Revenue Received From Sales of Electric Energy (line 1c thru 9c)					131,164,428
13. Transmission Revenue					0
14. Other Electric Revenue					2,571,766
15. KWH - Own Use					1,814,297
16. TOTAL KWH Purchased					1,255,413,338
17. TOTAL KWH Generated					14,286,605
18. Cost of Purchases and Generation					68,005,773
19. Interchange - KWH - Net					0
20. Peak - Sum All KW Input (Metered)					265,190
<input type="radio"/> None <input checked="" type="radio"/> Non-coincident <input type="radio"/> Coincident					

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PART S. ENERGY EFFICIENCY PROGRAMS

Line #	Classification	Added This Year			Total To Date		
		Number of Consumers (a)	Amount Invested (b)	ESTIMATED MMBTU Savings (c)	Number of Consumers (d)	Amount Invested (e)	ESTIMATED MMBTU Savings (f)
1.	Residential Sales (excluding seasonal)	784	561,339	5,289	8,370	11,170,315	244,291
2.	Residential Sales - Seasonal	0	0	0	0	0	0
3.	Irrigation Sales	0	0	0	1	33,087	789
4.	Comm. and Ind. 1000 KVA or Less	139	504,293	12,518	648	6,273,868	395,774
5.	Comm. and Ind. Over 1000 KVA	2	104,244	506	2	530,409	78,691
6.	Public Street and Highway Lighting	0	0	0	6	81,434	5,279
7.	Other Sales to Public Authorities	0	0	0	0	0	0
8.	Sales for Resales - RUS Borrowers	0	0	0	0	0	0
9.	Sales for Resales - Other	0	0	0	0	0	0
10.	TOTAL	925	1,169,876	18,313	9,027	18,089,113	724,824

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(All investments refer to your most recent CFC Loan Agreement)			
7a - PART 1 - INVESTMENTS			
DESCRIPTION (a)	INCLUDED (\$) (b)	EXCLUDED (\$) (c)	INCOME OR LOSS (d)
2. INVESTMENTS IN ASSOCIATED ORGANIZATIONS			
5	SUBSIDIARY COMPANIES	8,098	0
6	PATRONAGE CAPITAL	2,046,376	4,244,654
7	GENERAL	2,072	0
8	NRUCFC-CTC	0	2,986,241
9			0
10			0
11			0
12			0
13			0
14			0
Subtotal (Line 5 thru 14)		2,056,546	7,230,895
3. INVESTMENTS IN ECONOMIC DEVELOPMENT PROJECTS			
15			0
16			0
17			0
18			0
Subtotal (Line 15 thru 18)		0	0
4. OTHER INVESTMENTS			
19			0
20			0
21			0
22			0
Subtotal (Line 19 thru 22)		0	0
5. SPECIAL FUNDS			
23	HOMESTEAD 457	0	25,654
24			0
25			0
26			0
Subtotal (Line 23 thru 26)		0	25,654
6. CASH - GENERAL			
27	WORKING FUNDS	4,983,574	500,000
28			0
29			0
30			0
31			0
32			0
33			0
34			0
35			0
36			0
37			0
38			0
39			0
40			0
Subtotal (Line 27 thru 40)		4,983,574	500,000
7. SPECIAL DEPOSITS			
41			0
42			0
43			0
44			0
Subtotal (Line 41 thru 44)		0	0
8. TEMPORARY INVESTMENTS			
45	CFC SHORT TERM INVESTMENTS		0
46	ON-BILL FINANCING		101,808
47			0
48			0
Subtotal (Line 45 thru 48)		0	101,808
9. ACCOUNT & NOTES RECEIVABLE - NET			
49	CONSUMER & EMPLOYEE PURCHASES	52,302	0
50	CONSTRUCTION DEPOSITS	0	0
51	OTHER	29,095	0
52			0
53			0
54			0
Subtotal (Line 49 thru 54)		81,397	0
10. COMMITMENTS TO INVEST WITHIN 12 MONTHS BUT NOT ACTUALLY PURCHASED			
55			0
56			0
57			0
58			0
Subtotal (Line 55 thru 58)		0	0
Total		7,121,517	7,858,357

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<i>(All investments refer to your most recent CFC Loan Agreement)</i>					
7a - PART II. LOAN GUARANTEES					
Line No.	Organization & Guarantee Beneficiary (a)	Maturity Date of Guarantee Obligation (b)	Original Amount (\$) (c)	Performance Guarantee Exposure or Loan Balance (\$) (d)	Available Loans (Covered by Guarantees) (e)
1			0	0	0
2			0	0	0
3			0	0	0
4			0	0	0
5			0	0	0
TOTALS (Line 1 thru 5)			0	0	0
7a - PART III. LOANS					
Line No.	Name of Organization (a)	Maturity Date (b)	Original Amount (\$) (c)	Loan Balance (\$) (d)	Available Loans (e)
1			0	0	0
2			0	0	0
3			0	0	0
4			0	0	0
5			0	0	0
TOTALS (Line 1 thru 5)			0	0	0
7a - PART IV. TOTAL INVESTMENTS AND LOANS GUARANTEES					
1	TOTAL (Part I, Total - Column b + Part II, Totals - Column d + Column e + Part III, Totals - Column d + Column e)				7,121,517
2	LARGER OF (a) OR (b)				68,464,014
	a. 15 percent of Total Utility Plant (CFC Form 7, Part C, Line 3)			68,464,014	
	b. 50 percent of Total Equity (CFC Form 7, Part C, Line 35)			65,493,819	

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<p>These preliminary ratios can be used to evaluate your system's performance and used as an error checking device. MDSC and DSC will be "estimated" values. Your system's prior year's "Investment in Associated Orgs – Patronage Capital" must be entered as a part of the calculation for MDSC.</p>																														
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NATIONAL RURAL UTILITIES COOPERATIVE FINANCE CORPORATION FINANCIAL AND STATISTICAL REPORT		BORROWER NAME	Holy Cross Elec
		BORROWER DESIGNATION	CO034
		ENDING DATE	12/31/2020
2018 TIER		1.96	
2019 TIER		2.13	
2020 TIER		2.32	
2018 OTIER		1.87	
2019 OTIER		2.04	
2020 OTIER		2.15	
2018 MDSC		2.30	
2019 MDSC		2.20	
2020 MDSC		2.22	
2018 DSC		2.33	
2019 DSC		2.22	
2020 DSC		2.28	
2018 ODSC		2.28	
2019 ODSC		2.17	
2020 ODSC		2.19	
2% of Total Margins & Equity		2,619,753	
Total Long-Term Leases		-	
1/3 of the Lease portion		(873,251)	
Pat Cap (Cash) portion		467,006	

RATIO No.	RATIO DESCRIPTION	KRTA 2015	KRTA 2016	KRTA 2017	KRTA 2018	KRTA 2019	ESTIMATED RATIOS FOR 2020	Budget 2021	25%
1	RATIO 1 --- AVERAGE TOTAL CONSUMERS SERVED	55,337	56,024	56,709	57,328	57,934	58,570	0	1.10%
2	RATIO 2 --- TOTAL KWH SOLD (1,000)	1,177,237	1,190,409	1,166,454	1,232,766	1,595,899	1,223,308	0	-23.35%
3	RATIO 3 --- TOTAL UTILITY PLANT (1,000)	400,755	408,189	417,002	428,815	441,385	456,427	0	3.41%
4	RATIO 4 --- TOTAL NUMBER OF EMPLOYEES (FULL TIME ONLY)	163	155	157	152	160	163	0	1.88%
5	RATIO 5 --- TOTAL MILES OF LINE	3,007	3,017	3,029	3,033	3,047	3,061	0	0.46%
6	RATIO 6 --- TIER	2.13	2.04	1.83	1.96	2.13	2.32	0.00	8.82%
7	RATIO 7 --- TIER (2 OF 3 YEAR HIGH AVERAGE)	2.19	2.08	2.08	2.00	2.05	2.22	0.00	8.48%
8	RATIO 8 --- OTIER	2.04	1.93	1.74	1.87	2.04	2.15	0.00	5.52%
9	RATIO 9 --- OTIER (2 OF 3 YEAR HIGH AVERAGE)	2.12	1.98	1.98	1.90	1.95	2.10	0.00	7.50%
10	RATIO 10 --- MODIFIED DSC (MDSC)	2.16	2.13	2.07	2.30	2.20	2.22	0.00	1.00%
11	RATIO 11 --- MDSC (2 OF 3 YEAR HIGH AVERAGE)	2.21	2.15	2.15	2.22	2.25	2.26	0.00	0.49%
12	RATIO 12 --- DEBT SERVICE COVERAGE (DSC)	2.20	2.15	2.10	2.33	2.22	2.28	0.00	2.88%
13	RATIO 13 --- DSC (2 OF 3 YEAR HIGH AVERAGE)	2.24	2.18	2.18	2.24	2.28	2.31	0.00	1.18%
14	RATIO 14 --- ODSC	2.15	2.09	2.05	2.28	2.17	2.19	0.00	0.94%
15	RATIO 15 --- ODSC (2 OF 3 YEAR HIGH AVERAGE)	2.19	2.12	2.12	2.18	2.22	2.24	0.00	0.69%
16	RATIO 16 --- EQUITY AS A % OF ASSETS	35.12	35.83	35.71	37.40	38.57	39.98	0.00	3.66%
17	RATIO 17 --- DISTRIBUTION EQUITY (EXCLUDES EQUITY IN ASSOC. ORG'S PATRONAGE CAPITAL)	34.27	34.93	34.73	36.33	37.45	38.81	0.00	3.63%
18	RATIO 18 --- EQUITY AS A % OF TOTAL CAPITALIZATION	39.80	40.32	40.69	42.29	44.13	46.12	0.00	4.51%
19	RATIO 19 --- LONG TERM DEBT AS A % OF TOTAL ASSETS	53.13	53.03	52.06	51.05	48.84	46.71	0.00	-4.36%
20	RATIO 20 --- LONG TERM DEBT PER KWH SOLD (MILLS)	144.10	142.61	144.61	132.97	99.39	125.11	0.00	25.88%
21	RATIO 21 --- LONG TERM DEBT PER CONSUMER (\$)	3,065.61	3,030.20	2,974.45	2,859.30	2,737.86	2,612.99	0.00	-4.56%
22	RATIO 22 --- NON-GOVERNMENT DEBT AS A % OF TOTAL LONG TERM DEBT	80.78	81.25	100.00	100.00	100.00	100.00	0.00	0.00%
23	RATIO 23 --- BLENDED INTEREST RATE (%)	4.98	4.97	4.92	4.73	4.71	4.71	0.00	-0.05%
24	RATIO 24 --- ANNUAL CAPITAL CREDITS RETIRED PER TOTAL EQUITY (%)	6.70	7.28	7.02	4.52	4.64	4.83	0.00	4.09%
25	RATIO 25 --- LONG-TERM INTEREST AS A % OF REVENUE	6.91	6.99	6.88	5.85	5.59	5.49	0.00	-1.79%
26	RATIO 26 --- CUMULATIVE PATRONAGE CAPITAL RETIRED AS A % OF TOTAL PATRONAGE CAPITAL	59.73	60.36	61.24	61.05	60.77	60.47	0.00	-0.49%
27	RATIO 27 --- RATE OF RETURN ON EQUITY (%)	8.27	7.67	6.00	6.33	6.86	7.39	0.00	7.73%
28	RATIO 28 --- RATE OF RETURN ON TOTAL CAPITALIZATION (%)	6.22	6.07	5.39	5.46	5.70	6.00	0.00	5.20%
29	RATIO 29 --- CURRENT RATIO	1.17	1.35	1.05	1.31	1.40	1.31	0.00	-6.43%
30	RATIO 30 --- GENERAL FUNDS PER TUP (%)	2.34	3.07	2.38	2.00	1.81	1.34	0.00	-25.97%
31	RATIO 31 --- PLANT REVENUE RATIO (PRR) ONE YEAR	6.96	6.85	6.98	6.03	6.77	6.94	0.00	2.51%
32	RATIO 32 --- INVESTMENT IN SUBSIDIARIES TO TOTAL ASSETS (%)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	#DIV/0!
33	RATIO 33 --- TOTAL OPERATING REVENUE PER KWH SOLD (MILLS)	101.34	101.94	104.45	109.69	85.24	109.32	0.00	28.25%

RATIO No.	RATIO DESCRIPTION	KRTA 2015	KRTA 2016	KRTA 2017	KRTA 2018	KRTA 2019	ESTIMATED RATIOS FOR 2020	Budget 2021	25%
34	RATIO 34 --- TOTAL OPERATING REVENUE PER TUP INVESTMENT (CENTS)	29.77	29.73	29.22	31.54	30.82	29.30	0.00	-4.93%
35	RATIO 35 --- TOTAL OPERATING REVENUE PER CONSUMER (\$)	2,155.84	2,166.14	2,148.46	2,358.84	2,348.16	2,283.36	0.00	-2.76%
36	RATIO 36 --- ELECTRIC REVENUE PER KWH SOLD (MILLS)	99.11	99.61	101.97	108.02	87.54	107.22	0.00	22.48%
37	RATIO 37 --- ELECTRIC REVENUE PER CONSUMER (\$)	2,108.52	2,116.43	2,097.33	2,322.83	2,411.46	2,239.45	0.00	-7.13%
38	RATIO 38 --- RESIDENTIAL REVENUE PER KWH SOLD (MILLS)	107.83	108.40	110.75	116.69	117.00	116.66	0.00	-0.29%
39	RATIO 39 --- NON-RESIDENTIAL REVENUE PER KWH SOLD (MILLS)	90.01	90.15	92.67	98.71	67.63	96.20	0.00	42.24%
40	RATIO 40 --- SEASONAL REVENUE PER KWH SOLD (MILLS)	#N/A	#N/A	#N/A	#N/A	#N/A	#DIV/0!	0.00	#DIV/0!
41	RATIO 41 --- IRRIGATION REVENUE PER KWH SOLD (MILLS)	106.41	101.24	99.55	103.01	105.75	101.99	0.00	-3.56%
42	RATIO 42 --- SMALL COMMERCIAL REVENUE PER KWH SOLD (MILLS)	89.62	89.90	92.28	98.31	98.76	98.40	0.00	-0.36%
43	RATIO 43 --- LARGE COMMERCIAL REVENUE PER KWH SOLD (MILLS)	92.37	91.57	95.38	101.31	101.51	100.09	0.00	-1.40%
44	RATIO 44 --- SALES FOR RESALE REVENUE PER KWH SOLD (MILLS)	N/A	N/A	N/A	N/A	19.75	19.75	0.00	0.00%
45	RATIO 45 --- STREET & HIGHWAY LIGHTING REVENUE PER KWH SOLD (MILLS)	124.36	122.03	125.84	132.75	133.64	133.71	0.00	0.05%
46	RATIO 46 --- OTHER SALES TO PUBLIC AUTHORITIES REVENUE PER KWH SOLD (MILLS)	#N/A	#N/A	#N/A	#N/A	#N/A	#DIV/0!	0.00	#DIV/0!
47	RATIO 47 --- OPERATING MARGINS PER KWH SOLD (MILLS)	7.06	6.60	5.07	5.32	4.70	6.65	0.00	41.49%
48	RATIO 48 --- OPERATING MARGINS PER CONSUMER (\$)	150.20	140.23	104.25	114.35	129.54	138.84	0.00	7.18%
49	RATIO 49 --- NON-OPERATING MARGINS PER KWH SOLD (MILLS)	0.17	0.09	0.16	0.09	0.12	0.52	0.00	333.33%
50	RATIO 50 --- NON-OPERATING MARGINS PER CONSUMER (\$)	3.57	2.01	3.36	2.00	3.18	10.82	0.00	240.25%
51	RATIO 51 --- TOTAL MARGINS LESS ALLOCATIONS PER KWH SOLD (MILLS)	7.23	6.69	5.23	5.41	4.82	7.17	0.00	48.76%
52	RATIO 52 --- TOTAL MARGINS LESS ALLOCATIONS PER CONSUMER (\$)	153.77	142.25	107.61	116.35	132.72	149.67	0.00	12.77%
53	RATIO 53 --- INCOME (LOSS) FROM EQUITY INVESTMENTS PER CONSUMER (\$)	2.84	N/A	N/A	0.00	0.00	0.00	0.00	#DIV/0!
54	RATIO 54 --- ASSOCIATED ORGANIZATION'S CAPITAL CREDITS PER KWH SOLD (MILLS)	0.65	0.70	0.72	0.75	0.56	0.75	0.00	33.93%
55	RATIO 55 --- ASSOCIATED ORGANIZATION'S CAPITAL CREDITS PER CONSUMER (\$)	13.82	14.79	14.71	16.19	15.55	15.67	0.00	0.77%
56	RATIO 56 --- TOTAL MARGINS PER KWH SOLD (MILLS)	7.88	7.39	5.95	6.16	5.38	7.92	0.00	47.21%
57	RATIO 57 --- TOTAL MARGINS PER CONSUMER (\$)	167.59	157.04	122.32	132.55	148.26	165.33	0.00	11.51%
58	RATIO 58 --- A/R OVER 60 DAYS AS A % OF OPERATING REVENUE	0.02	0.03	0.02	0.02	0.02	0.01	0.00	-50.00%
59	RATIO 59 --- AMOUNT WRITTEN OFF AS A % OF OPERATING REVENUE	0.06	0.06	0.05	0.05	0.04	0.04	0.00	0.00%
60	RATIO 60 --- TOTAL MWH SOLD PER MILE OF LINE	391.50	394.57	385.10	406.45	523.76	399.64	0.00	-23.70%
61	RATIO 61 --- AVERAGE RESIDENTIAL USAGE KWH PER MONTH	1,102.27	1,116.84	1,073.45	1,129.61	1,127.73	1,142.24	0.00	1.29%
62	RATIO 62 --- AVERAGE SEASONAL KWH USAGE PER MONTH	#N/A	#N/A	#N/A	#N/A	#N/A	#DIV/0!	0.00	#DIV/0!
63	RATIO 63 --- AVERAGE IRRIGATION KWH USAGE PER MONTH	2,466.67	2,988.89	4,233.70	4,501.74	3,309.29	3,845.77	0.00	16.21%
64	RATIO 64 --- AVERAGE SMALL COMMERCIAL KWH USAGE PER MONTH	4,384.15	4,346.03	4,215.24	4,325.61	4,156.68	3,856.48	0.00	-7.22%
65	RATIO 65 --- AVERAGE LARGE COMMERCIAL KWH USAGE PER MONTH	544,500.00	410,666.67	357,673.08	360,405.56	276,703.70	276,771.25	0.00	0.02%
66	RATIO 66 --- AVERAGE STREET & HIGHWAY LIGHTING KWH USAGE PER MONTH	2,007.25	2,014.81	1,644.93	1,643.12	1,627.78	1,607.09	0.00	-1.27%
67	RATIO 67 --- AVERAGE SALES FOR RESALE KWH USAGE PER MONTH	#N/A	#N/A	#N/A	#N/A	#N/A	#DIV/0!	0.00	#DIV/0!
68	RATIO 68 --- AVERAGE SALES TO PUBLIC AUTHORITIES KWH USAGE PER MONTH	#N/A	#N/A	#N/A	#N/A	#N/A	#DIV/0!	0.00	#DIV/0!
69	RATIO 69 --- RESIDENTIAL KWH SOLD PER TOTAL KWH SOLD (%)	51.07	51.80	51.43	51.77	40.33	53.87	0.00	33.57%
70	RATIO 70 --- SEASONAL KWH SOLD PER TOTAL KWH SOLD (%)	#N/A	#N/A	#N/A	#N/A	#N/A	0.00	0.00	#N/A
71	RATIO 71 --- IRRIGATION KWH SOLD PER TOTAL KWH SOLD (%)	0.11	0.14	0.20	0.21	0.13	0.20	0.00	53.85%
72	RATIO 72 --- SMALL COMMERCIAL KWH SOLD PER TOTAL KWH SOLD (%)	43.73	43.42	43.51	42.68	32.06	39.26	0.00	22.46%
73	RATIO 73 --- LARGE COMMERCIAL KWH SOLD PER TOTAL KWH SOLD (%)	5.00	4.55	4.78	5.26	3.75	5.16	0.00	37.60%

RATIO No.	RATIO DESCRIPTION	KRTA 2015	KRTA 2016	KRTA 2017	KRTA 2018	KRTA 2019	ESTIMATED RATIOS FOR 2020	Budget 2021	25%
74	RATIO 74 --- STREET & HIGHWAY LIGHTING KWH SOLD PER TOTAL KWH SOLD (%)	0.09	0.09	0.08	0.07	0.06	0.07	0.00	16.67%
75	RATIO 75 --- SALES FOR RESALE PER TOTAL KWH SOLD (%)	N/A	N/A	N/A	N/A	23.68	1.44	0.00	-93.92%
76	RATIO 76 --- SALES TO PUBLIC AUTHORITIES PER TOTAL KWH SOLD (%)	#N/A	#N/A	#N/A	#N/A	#N/A	0.00	0.00	#N/A
77	RATIO 77 --- O & M EXPENSES PER TOTAL KWH SOLD (MILLS)	12.15	12.44	13.77	12.96	10.27	14.50	0.00	41.19%
78	RATIO 78 --- O & M EXPENSES PER DOLLARS OF TUP (MILLS)	35.69	36.29	38.53	37.27	37.13	38.87	0.00	4.69%
79	RATIO 79 --- O & M EXPENSES PER CONSUMER (\$)	258.50	264.41	283.34	278.74	282.86	302.94	0.00	7.10%
80	RATIO 80 --- CONSUMER ACCOUNTING EXPENSES PER TOTAL KWH SOLD (MILLS)	3.49	3.09	3.12	3.17	2.64	3.50	0.00	32.58%
81	RATIO 81 --- CONSUMER ACCOUNTING EXPENSES PER CONSUMER (\$)	74.32	65.75	64.17	68.09	72.76	73.12	0.00	0.49%
82	RATIO 82 --- CUSTOMER SALES AND SERVICE PER TOTAL KWH SOLD (MILLS)	2.04	1.71	1.84	2.06	2.28	2.22	0.00	-2.63%
83	RATIO 83 --- CUSTOMER SALES AND SERVICE PER CONSUMER (\$)	43.43	36.25	37.88	44.22	62.67	46.31	0.00	-26.10%
84	RATIO 84 --- A & G EXPENSES PER TOTAL KWH SOLD (MILLS)	8.23	8.59	9.42	10.64	8.25	10.46	0.00	26.79%
85	RATIO 85 --- A & G EXPENSES PER CONSUMER (\$)	175.11	182.45	193.71	228.90	227.28	218.40	0.00	-3.91%
86	RATIO 86 --- TOTAL CONTROLLABLE EXPENSES PER TOTAL KWH SOLD (MILLS) (SAME AS RATIO #103)	25.92	25.83	28.15	28.83	23.44	30.68	0.00	30.89%
87	RATIO 87 --- TOTAL CONTROLLABLE EXPENSES PER CONSUMER (\$) (SAME AS RATIO #104)	551.36	548.87	579.10	619.95	645.57	640.77	0.00	-0.74%
88	RATIO 88 --- POWER COST PER KWH PURCHASED (MILLS)	50.85	50.28	51.66	51.90	43.05	53.56	0.00	24.41%
89	RATIO 89 --- POWER COST PER TOTAL KWH SOLD (MILLS)	52.40	51.90	53.25	52.03	44.40	55.59	0.00	25.20%
90	RATIO 90 --- POWER COST AS A % OF REVENUE	51.71	50.91	50.98	47.43	52.09	50.85	0.00	-2.38%
91	RATIO 91 --- LONG-TERM INTEREST COST PER TOTAL KWH SOLD (MILLS)	7.00	7.12	7.19	6.41	4.76	6.01	0.00	26.26%
92	RATIO 92 --- LONG-TERM INTEREST COST AS A % OF TUP	2.06	2.08	2.01	1.84	1.72	1.61	0.00	-6.40%
93	RATIO 93 --- LONG-TERM INTEREST COST PER CONSUMER (\$)	148.88	151.38	147.83	137.89	131.19	125.46	0.00	-4.37%
94	RATIO 94 --- DEPRECIATION EXPENSE PER TOTAL KWH SOLD (MILLS)	8.91	10.48	10.80	13.39	7.93	10.34	0.00	30.39%
95	RATIO 95 --- DEPRECIATION EXPENSE AS A % OF TUP	2.62	3.05	3.02	3.85	2.87	2.77	0.00	-3.48%
96	RATIO 96 --- DEPRECIATION EXPENSE PER CONSUMER (\$)	189.55	222.57	222.05	288.01	218.54	216.02	0.00	-1.15%
97	RATIO 97 --- ACCUMULATIVE DEPRECIATION AS A % OF PLANT IN SERVICE	29.82	31.54	33.16	36.59	37.57	39.18	0.00	4.29%
98	RATIO 98 --- TOTAL TAX EXPENSE PER TOTAL KWH SOLD (MILLS)	#N/A	#N/A	#N/A	#N/A	#N/A	0.00	0.00	#N/A
99	RATIO 99 --- TOTAL TAX EXPENSE AS A % OF TUP	#N/A	#N/A	#N/A	#N/A	#N/A	0.00	0.00	#N/A
100	RATIO 100 --- TOTAL TAX EXPENSE PER CONSUMER	#N/A	#N/A	#N/A	#N/A	#N/A	0.00	0.00	#N/A
101	RATIO 101 --- TOTAL FIXED EXPENSES PER TOTAL KWH SOLD (MILLS)	68.36	69.51	71.23	75.55	57.10	72.00	0.00	26.09%
102	RATIO 102 --- TOTAL FIXED EXPENSES PER CONSUMER (\$)	1,454.29	1,477.04	1,465.12	1,624.54	1,573.06	1,503.75	0.00	-4.41%
103	RATIO 103 --- TOTAL OPERATING EXPENSES PER TOTAL KWH SOLD (MILLS)	25.92	25.83	28.15	28.83	23.44	30.68	0.00	30.89%
104	RATIO 104 --- TOTAL OPERATING EXPENSES PER CONSUMER (\$)	551.36	548.87	579.10	619.95	645.57	640.77	0.00	-0.74%
105	RATIO 105 --- TOTAL COST OF SERVICE (MINUS POWER COSTS) PER TOTAL KWH SOLD (MILLS)	41.87	43.45	46.14	52.35	36.14	47.08	0.00	30.27%
106	RATIO 106 --- TOTAL COST OF ELECTRIC SERVICE PER TOTAL KWH SOLD (MILLS)	94.28	95.34	99.38	104.38	80.54	102.68	0.00	27.49%
107	RATIO 107 --- TOTAL COST OF ELECTRIC SERVICE PER CONSUMER (\$)	2,005.65	2,025.91	2,044.21	2,244.49	2,218.62	2,144.52	0.00	-3.34%
108	RATIO 108 --- AVERAGE WAGE RATE PER HOUR (\$)	43.72	44.20	48.68	51.79	50.39	53.39	0.00	5.95%
109	RATIO 109 --- TOTAL WAGES PER TOTAL KWH SOLD (MILLS)	13.26	13.21	13.84	14.24	11.13	15.33	0.00	37.74%
110	RATIO 110 --- TOTAL WAGES PER CONSUMER (\$)	282.10	280.75	284.57	306.31	306.57	320.23	0.00	4.46%
111	RATIO 111 --- OVERTIME HOURS/TOTAL HOURS (%)	3.00	2.81	2.83	2.68	2.84	2.39	0.00	-15.85%
112	RATIO 112 --- CAPITALIZED PAYROLL / TOTAL PAYROLL (%)	11.40	10.05	9.50	10.43	12.61	12.98	0.00	2.93%
113	RATIO 113 --- AVERAGE CONSUMERS PER EMPLOYEE	339.49	361.45	361.20	377.16	362.09	359.33	0.00	-0.76%
114	RATIO 114 --- ANNUAL GROWTH IN KWH SOLD (%)	(0.22)	1.12	(2.01)	5.68	29.46	(23.35)	0.00	-179.26%
115	RATIO 115 --- ANNUAL GROWTH IN NUMBER OF CONSUMERS (%)	0.23	1.24	1.22	1.09	1.06	1.10	0.00	3.77%

RATIO No.	RATIO DESCRIPTION	KRTA 2015	KRTA 2016	KRTA 2017	KRTA 2018	KRTA 2019	ESTIMATED RATIOS FOR 2020	Budget 2021	25%
116	RATIO 116 --- ANNUAL GROWTH IN TUP DOLLARS (%)	3.62	1.86	2.16	2.83	2.93	3.41	0.00	16.38%
117	RATIO 117 --- CONST. W.I.P. TO PLANT ADDITIONS (%)	46.06	96.06	93.73	392.16	91.45	170.21	0.00	86.12%
118	RATIO 118 --- NET NEW SERVICES TO TOTAL SERVICES (%)	0.81	0.92	0.95	0.47	1.07	1.23	0.00	14.95%
119	RATIO 119 --- ANNUAL GROWTH IN TOTAL CAPITALIZATION (%)	5.16	0.95	(0.03)	(0.13)	(0.05)	0.05	0.00	-200.00%
120	RATIO 120 --- 2 YR. COMPOUND GROWTH IN TOTAL CAPITALIZATION (%)	1.93	3.03	0.46	(0.08)	(0.09)	0.00	0.00	-100.00%
121	RATIO 121 --- 5 YR. COMPOUND GROWTH IN TOTAL CAPITALIZATION (%)	1.76	1.88	0.93	0.93	1.16	0.16	0.00	-86.21%
122	RATIO 122 --- TUP INVESTMENTS PER TOTAL KWH SOLD (CENTS)	34.04	34.29	35.75	34.78	27.66	37.31	0.00	34.89%
123	RATIO 123 --- TUP INVESTMENT PER CONSUMER (\$)	7,242.07	7,285.97	7,353.36	7,480.04	7,618.76	7,792.84	0.00	2.28%
124	RATIO 124 --- TUP INVESTMENT PER MILE OF LINE (\$)	133,273.90	135,296.44	137,669.70	141,383.28	144,858.88	149,110.34	0.00	2.93%
125	RATIO 125 --- AVERAGE CONSUMERS PER MILE	18.40	18.57	18.72	18.90	19.01	19.13	0.00	0.63%
126	RATIO 126 --- DISTRIBUTION PLANT PER TOTAL KWH SOLD (MILLS)	154.19	157.75	163.16	155.85	124.19	169.00	0.00	36.08%
127	RATIO 127 --- DISTRIBUTION PLANT PER CONSUMER (\$)	3,280.18	3,351.95	3,355.97	3,351.36	3,420.91	3,529.81	0.00	3.18%
128	RATIO 128 --- DISTRIBUTION PLANT PER EMPLOYEE (\$)	1,113,591.79	1,211,544.33	1,212,187.77	1,263,991.69	1,238,667.25	1,268,349.62	0.00	2.40%
129	RATIO 129 --- GENERAL PLANT PER TOTAL KWH SOLD (MILLS)	17.13	16.93	17.18	17.29	13.89	18.63	0.00	34.13%
130	RATIO 130 --- GENERAL PLANT PER CONSUMER (\$)	364.41	359.81	353.30	371.69	382.60	389.09	0.00	1.70%
131	RATIO 131 --- GENERAL PLANT PER EMPLOYEE (\$)	123,714.30	130,052.54	127,613.21	140,187.59	138,533.71	139,809.53	0.00	0.92%
132	RATIO 132 --- HEADQUARTERS PLANT PER TOTAL KWH SOLD (MILLS)	30.95	30.72	35.32	33.56	26.01	34.81	0.00	33.83%
133	RATIO 133 --- HEADQUARTERS PLANT PER CONSUMER (\$)	658.50	652.66	726.50	721.65	716.57	727.12	0.00	1.47%
134	RATIO 134 --- HEADQUARTERS PLANT PER EMPLOYEE (\$)	223,553.40	235,899.17	262,415.88	272,176.41	259,460.60	261,273.36	0.00	0.70%
135	RATIO 135 --- TRANSMISSION PLANT PER TOTAL KWH SOLD (MILLS)	28.35	28.17	28.76	27.20	26.31	34.26	0.00	30.22%
136	RATIO 136 --- TRANSMISSION PLANT PER CONSUMER (\$)	603.16	598.53	591.48	584.94	724.87	715.51	0.00	-1.29%
137	RATIO 137 --- TRANSMISSION PLANT PER EMPLOYEE (\$)	204,766.32	216,335.59	213,644.58	220,613.19	262,464.69	257,099.15	0.00	-2.04%
138	RATIO 138 --- IDLE SERVICES TO TOTAL SERVICE (%)	5.24	4.36	3.75	3.31	3.26	3.29	0.00	0.92%
139	RATIO 139 --- LINE LOSS (%)	2.81	2.96	2.83	0.09	2.93	3.51	0.00	19.80%
140	RATIO 140 --- SYSTEM AVG. INTERRUPTION DURATION INDEX (SAIDI) - POWER SUPPLIER	5.40	8.02	1.50	6.84	0.00	4.80	0.00	#DIV/0!
141	RATIO 141 --- SYSTEM AVG. INTERRUPTION DURATION INDEX (SAIDI) - EXTREME STORM	0.00	0.00	24.70	21.75	0.00	80.40	0.00	#DIV/0!
142	RATIO 142 --- SYSTEM AVG. INTERRUPTION DURATION INDEX (SAIDI) - PREARRANGED	8.40	9.20	8.80	8.57	9.30	14.80	0.00	59.14%
143	RATIO 143 --- SYSTEM AVG. INTERRUPTION DURATION INDEX (SAIDI) - ALL OTHER	55.80	61.84	53.50	59.53	63.20	45.10	0.00	-28.64%
144	RATIO 144 --- SYSTEM AVG. INTERRUPTION DURATION INDEX (SAIDI) - TOTAL	69.60	79.06	88.50	96.69	72.50	145.10	0.00	100.14%
145	RATIO 145 --- AVG. SERVICE AVAILABILITY INDEX (ASAI) - TOTAL (%)	99.99	99.99	99.98	99.98	99.99	99.97	0.00	-0.02%

PAGE 3 - Part J. PATRONAGE CAPITAL			AFFECTED KRTA RATIOS
Item	This Year	Cumulative	
Line 1. General Retirement	6,278,470	#####	<===Missing these line items will affect Ratios 24 & 26.
Line 2. Special Retirements	51,347	1,535,218	<===Missing these line items will affect Ratios 24 & 26.
Line 4. Cash Received from Retirement of Patronage Capital by Suppliers of Electric	0		<===Missing this line item will affect Ratios 8 & 14.
Line 5. Cash Received from Retirement of Patronage Capital by Lenders for Credit Extended to the Electric System	336,827		<===Missing this line item will affect Ratios 8 & 14.
PAGE 3 - Part K. DUE FROM CONSUMERS FOR ELECTRIC SERVICE			
1. Amount Due Over 60 Days	12,104		<===Missing this line item will affect Ratio 58.
2. Amount Written Off During Year	50,971		<===Missing this line item will affect Ratio 59.

Please DON'T forget to fill out these sections! These line items are used for the KRTA Ratios calculation.

NATIONAL RURAL UTILITIES COOPERATIVE FINANCE CORPORATION FINANCIAL AND STATISTICAL REPORT	BORROWER NAME	Holy Cross Elec
	BORROWER DESIGNATION	CO034
	ENDING DATE	12/31/2020

CFC FORM 7 DATA ERROR AND WARNING CHECKS

PART A. STATEMENT OF OPERATIONS

		Balance Check - Revenue	
BALANCE CHECK RESULTS			Comments
<div style="border: 1px solid black; padding: 5px; width: 40px; text-align: center; margin: 0 auto;"> 0 Needs Attention 1 Matches </div>	1. Operating Revenue and Patronage Capital Part A, Line 1(b), Page 1	133,736,194	0
	12. TOTAL Revenue Received From Sales of Electric Energy Part R, Line 12(d), Page 5	131,164,428	0
	13. Transmission Revenue Part R, Line 13(d), Page 5	0	0
	14. Other Electric Revenue Part R, Line 14(d), Page 5	2,571,766	0
	Total Lines 12(d), 13(d) & 14(d)	133,736,194	
	Difference	0	Matches

		Balance Check - Cost of Purchases and Generation	
BALANCE CHECK RESULTS			Comments
<div style="border: 1px solid black; padding: 5px; width: 40px; text-align: center; margin: 0 auto;"> 0 Needs Attention 1 Matches </div>	2. Power Production Expense Part A, Line 2(b), Page 1	5,268,291	0
	3. Cost of Purchased Power Part A, Line 3(b), Page 1	60,161,550	0
	4. Transmission Expense Part A, Line 4(b), Page 1	2,575,932	0
	5. Regional Market Operations Expense Part A, Line 5(b), Page 1	0	0
	Total Lines 2(b) thru 5(b)	68,005,773	
	18. Cost of Purchases and Generation Part R, Line 18(d), Page 5	68,005,773	0
Difference	0	Matches	

		Balance Check - Cost of Purchased Power	
BALANCE CHECK RESULTS			Comments
<div style="border: 1px solid black; padding: 5px; width: 40px; text-align: center; margin: 0 auto;"> 0 Needs Attention 1 Matches </div>	3. Cost of Purchased Power Part A, Line 3(b), Page 1	60,161,550	0
	TOTALS (Cost) Part L, Line 21(f), Page 3	60,161,550	0
	Difference	0	Matches

FORM 7 LINE ITEMS THAT SHOULD NOT EQUAL ZERO

LINE ITEM	
1. Operating Revenue and Patronage Capital	Line 1 is greater than ZERO.
3. Cost of Purchased Power	Line 3 is greater than ZERO.
6. Distribution Expense - Operation	Line 6 is greater than ZERO.
7. Distribution Expense - Maintenance	Line 7 is greater than ZERO.
8. Consumer Accounts Expense	Line 8 is greater than ZERO.
9. Customer Service and Informational Expense	Line 9 is greater than ZERO.
11. Administrative and General Expense	Line 11 is greater than ZERO.
12. Total Operation & Maintenance Expense (2 thru 11)	Line 12 is greater than ZERO.
13. Depreciation & Amortization Expense	Line 13 is greater than ZERO.
16. Interest on Long-Term Debt	Line 16 is greater than ZERO.
20. Total Cost of Electric Service (12 thru 19)	Line 20 is greater than ZERO.
29. Patronage Capital or Margins (21 thru 28)	Line 29 is a NON-ZERO value.

PART C. BALANCE SHEET

		Balance Check - Balance Sheet	
BALANCE CHECK RESULTS			Comments
<div style="border: 1px solid black; padding: 5px; width: 40px; text-align: center; margin: 0 auto;"> 0 Needs Attention 1 Matches </div>	28. Total Assets & Other Debits (5+14+26+27) Part C, Line 28, Page 2	327,619,798	0
	51. Total Liabilities & Other Credits (35+38+41+49+50) Part C, Line 51, Page 2	327,619,798	0
	Difference	0	Matches

CFC FORM 7 DATA ERROR AND WARNING CHECKS

Balance Check - Current Maturities Long-Term Debt

38. Total Long-Term Debt	153,043,016	OK
45. Current Maturities Long-Term Debt	261,019	0
46. Current Maturities Long-Term Debt-Economic Dev.	0	0

7. Investment in Subsidiary Companies Part C, Line 7, Page 2	8,098	Comments	0
8. Invest. in Assoc. Org. - Patronage Capital Part C, Line 8, Page 2	6,291,030		0
9. Invest. in Assoc. Org. - Other - General Funds Part C, Line 9, Page 2	2,072		0
10. Invest in Assoc. Org. - Other - Nongeneral Funds Part C, Line 10, Page 2	2,986,241		0
Total Lines 7, 8, 9 & 10	9,287,441		

BALANCE CHECK RESULTS

0 Please Review
1 Matches

7a - Part I - Investments in Associated Organizations			
Column (b) - Included (\$) Part I, Subtotal (b)	2,056,546		0
Column (c) - Excluded (\$) Part I, Subtotal (c)	7,230,895		0
Column (d) - Income or Loss Part I, Subtotal (d)	0		0
Total	9,287,441		
Difference	0	Matches	

BALANCE CHECK RESULTS

0 Please Review
1 Matches

11. Investments in Economic Development Projects Part C, Line 11, Page 2	0	Comments	0
7a - Part I - Investments in Economic Development Projects			
Column (b) - Included (\$) Part I, Subtotal (b)	0		0
Column (c) - Excluded (\$) Part I, Subtotal (c)	0		0
Column (d) - Income or Loss Part I, Subtotal (d)	0		0
Total	0		
Difference	0	Matches	

BALANCE CHECK RESULTS

0 Please Review
1 Matches

12. Other Investments Part C, Line 12, Page 2	0	Comments	0
7a - Part I - Other Investments			
Column (b) - Included (\$) Part I, Subtotal (b)	0		0
Column (c) - Excluded (\$) Part I, Subtotal (c)	0		0
Column (d) - Income or Loss Part I, Subtotal (d)	0		0
Total	0		
Difference	0	Matches	

BALANCE CHECK RESULTS

0 Please Review
1 Matches

13. Special Funds Part C, Line 13, Page 2	25,654	Comments	0
7a - Part I - Special Funds			
Column (b) - Included (\$) Part I, Subtotal (b)	0		0
Column (c) - Excluded (\$) Part I, Subtotal (c)	25,654		0
Column (d) - Income or Loss Part I, Subtotal (d)	0		0
Total	25,654		
Difference	0	Matches	

CFC FORM 7 DATA ERROR AND WARNING CHECKS

		Comments	
15. Cash-General Funds Part C, Line 15, Page 2		5,483,574	0
BALANCE CHECK RESULTS			
<div style="border: 1px solid black; padding: 5px; width: fit-content;"> <div style="text-align: center; margin-bottom: 5px;">0 Please Review</div> <div style="text-align: center;">1 Matches</div> </div>	7a - Part I - Cash - General		
	Column (b) - Included (\$) Part I, Subtotal (b)	4,983,574	0
	Column (c) - Excluded (\$) Part I, Subtotal (c)	500,000	0
	Column (d) - Income or Loss Part I, Subtotal (d)	0	0
	Total	5,483,574	
	Difference	0	Matches
	17. Special Deposits Part C, Line 17, Page 2		
BALANCE CHECK RESULTS			
<div style="border: 1px solid black; padding: 5px; width: fit-content;"> <div style="text-align: center; margin-bottom: 5px;">0 Please Review</div> <div style="text-align: center;">1 Matches</div> </div>	7a - Part I - Special Deposits		
	Column (b) - Included (\$) Part I, Subtotal (b)	0	0
	Column (c) - Excluded (\$) Part I, Subtotal (c)	0	0
	Column (d) - Income or Loss Part I, Subtotal (d)	0	0
	Total	0	
	Difference	0	Matches
	18. Temporary Investments Part C, Line 18, Page 2		
BALANCE CHECK RESULTS			
<div style="border: 1px solid black; padding: 5px; width: fit-content;"> <div style="text-align: center; margin-bottom: 5px;">0 Please Review</div> <div style="text-align: center;">1 Matches</div> </div>	7a - Part I - Temporary Investments		
	Column (b) - Included (\$) Part I, Subtotal (b)	0	0
	Column (c) - Excluded (\$) Part I, Subtotal (c)	101,808	0
	Column (d) - Income or Loss Part I, Subtotal (d)	0	0
	Total	101,808	
	Difference	0	Matches
	19. Notes Receivable - Net Part C, Line 19, Page 2		
BALANCE CHECK RESULTS			
<div style="border: 1px solid black; padding: 5px; width: fit-content;"> <div style="text-align: center; margin-bottom: 5px;">0 Please Review</div> <div style="text-align: center;">1 Matches</div> </div>	21. Accounts Receivable - Net Other Part C, Line 21, Page 2	52,402	0
	Total Lines 19 & 21	81,397	
	7a - Part I - Account & Notes Receivable - Net		
	Column (b) - Included (\$) Part I, Subtotal (b)	81,397	0
	Column (c) - Excluded (\$) Part I, Subtotal (c)	0	0
	Column (d) - Income or Loss Part I, Subtotal (d)	0	0
	Total	81,397	
Difference	0	Matches	
Balance Check - Total Retirements			
Total Retirements (1+2) Part J, Line 3b, Page 3	200,345,157	OK	
Balance Check - Total Cash Retirements			
Total Cash Received (4+5) Part J, Line 6, Page 3	336,827	OK	
Balance Check - Employee Hour			
Number of Full Time Employees Part I, Line 1, Page 3	163	OK	

CFC FORM 7 DATA ERROR AND WARNING CHECKS

PART E. CHANGES IN UTILITY PLANT

		Balance Check - Changes in Utility Plant	
BALANCE CHECK RESULTS	1. Total Utility Plant in Service Part C, Line 1, Page 2		Comments
<div style="border: 1px solid black; padding: 5px; width: fit-content;"> <div style="text-align: center; margin-bottom: 10px;"> 0 Needs Attention </div> <div style="text-align: center;"> 1 Matches </div> </div>		433,768,006	0
	SUBTOTAL: (1 thru 11) Part E, Line 12(e), Page 3	433,768,006	0
	Difference	0	Matches
BALANCE CHECK RESULTS	2. Construction Work in Progress Part C, Line 2, Page 2		Comments
<div style="border: 1px solid black; padding: 5px; width: fit-content;"> <div style="text-align: center; margin-bottom: 10px;"> 0 Needs Attention </div> <div style="text-align: center;"> 1 Matches </div> </div>		22,658,751	0
	Construction Work in Progress Part E, Line 13(e), Page 3	22,658,751	0
	Difference	0	Matches
BALANCE CHECK RESULTS	3. Total Utility Plant (1+2) Part C, Line 3, Page 2		Comments
<div style="border: 1px solid black; padding: 5px; width: fit-content;"> <div style="text-align: center; margin-bottom: 10px;"> 0 Needs Attention </div> <div style="text-align: center;"> 1 Matches </div> </div>		456,426,757	0
	TOTAL UTILITY PLANT (12+13) Part E, Line 14(e), Page 3	456,426,757	0
	Difference	0	Matches

PART L. KWH PURCHASED AND TOTAL COST

		Balance Check - Total KWH Purchased	
BALANCE CHECK RESULTS	TOTALS (KWH Purchased) Part L, Line 21(e), Page 3		Comments
<div style="border: 1px solid black; padding: 5px; width: fit-content;"> <div style="text-align: center; margin-bottom: 10px;"> 0 Needs Attention </div> <div style="text-align: center;"> 1 Matches </div> </div>		1,255,413,338	0
	16. TOTAL KWH Purchased Part R, Line 16(d), Page 5	1,255,413,338	0
	Difference	0	Matches

PART O. LONG-TERM DEBT SERVICE REQUIREMENTS

		Balance Check - Long-Term Debt Service Requirements	
BALANCE CHECK RESULTS	38. Total Long-Term Debt (36 + 37) Part C, Line 38, Page 2		Comments
<div style="border: 1px solid black; padding: 5px; width: fit-content;"> <div style="text-align: center; margin-bottom: 10px;"> 0 Needs Attention </div> <div style="text-align: center;"> 1 Matches </div> </div>	Total Balance End of Year Part O, Line 12, Page 4	153,043,016	0
		153,043,016	0
	Difference	0	Matches
Balance Check - Data on Transmission and Distribution Plant			
	8. Total Miles Energized (5+6+7) Part B, Line 57, Page 1	3,061	OK
Balance Check - kWh Purchased and Total Cost			
	21. Total kWh Purchased	1,255,413,338	OK
	21. Total Cost	60,161,550	OK
Balance Check - Ratio 139 - Line Loss (%)			
	RATIO 139 --- LINE LOSS (%)	3.51	OK
Balance Check - Part K. Due from Consumers for Electric Service			
	1. Amount Due Over 60 Days: Amount Due Over 60 Days	12,104	OK
	2. Amount Written Off During Year: Amount Written Off During Year	50,971	OK

NATIONAL RURAL UTILITIES COOPERATIVE FINANCE CORPORATION FINANCIAL AND STATISTICAL REPORT	BORROWER NAME	Holy Cross Elec
	BORROWER DESIGNATION	CO034
	ENDING DATE	12/31/2020
NOTES		









12-2020 YE CFC Form7

Final Audit Report

2021-03-22

Created:	2021-03-22
By:	Leah Feeley (lfeeley@holycross.com)
Status:	Signed
Transaction ID:	CBJCHBCAABAAhezyh8SRg22bv7zSqTLbYIGKpF4oOnVm

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Signature Date: 2021-03-22 - 6:47:45 PM GMT - Time Source: server- IP address: 146.112.47.239
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