



Last updated: 1/16/2020

2020 All-Source RFP Question and Answer List

Question 5: 01/16/2020

Are there specific areas in HCE's territory where you're hoping to see bids?

Response:

While we do not have specific areas in our territory where we're hoping to see bids, there are certain feeders outlined in the RFP (section 1.9.1) where interconnection is likely to be more complex and expensive. Additional project preferences are outlined in section 1.28.

Question 4: 01/16/2020

This question is regarding bidding in the "Tier 2: Projects Only" option. As a developer, would we be directed to a certain site before pricing out this option? Otherwise, is the intention that developers price out an indicative site and be matched with a land opportunity later in the RFP process?

Response:

Under Tier 2 bids, it's HCE's intention for the developer to price out an indicative site and then be matched with a land opportunity after HCE has had a chance to evaluate the land proposals.

Question 3: 01/14/2020

Could Holy Cross Energy provide Respondents with its load data?

Response:

We will not be making HCE's load data available to respondents. HCE will evaluate its ability to accommodate offered resource production in conjunction with its load shape as well as existing power supply resource commitments.



Question 2: 01/10/2020

Is there a maximum or optimal capacity sought by HCE?

Response:

200 kW minimum size. Our territory seems to be suitable for individual resources in the size range of 5-10MW.

Question 1: 01/10/2020

What is HCE's stance on natural gas generators for this project? Would they fall under the Green House Gas offset projects or would they not be considered for this RFP? If they would be considered, is it known if there is any natural gas infrastructure located near the substations or would we be responsible for fuel supply?

Response:

Our focus for this RFP is on clean, renewable, and flexible resources. For example, a natural gas generator at a coal mine may provide Green House Gas offsets that would be considered in this RFP. Due to our mountainous terrain, not all of our substations are near natural gas infrastructure, and we would expect the developer to be responsible for fuel supply.